

Financial Statements

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES

STATEMENTS OF FINANCIAL POSITION

AS AT DECEMBER 31, 2014

Unit : Baht

	Notes	Consolidated financial statement		
		Dec 31, 14	Dec 31, 13 (Restated)	Jan 1, 13 (Restated)
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	6.1	66,103,360,804	67,078,800,366	40,312,353,629
Temporary investments	6.2	28,946,395,753	37,068,694,151	13,769,278,699
Trade accounts receivable - others	6.3	63,221,065,071	55,891,616,198	47,819,131,996
Trade accounts receivable - related parties	6.4.1	2,538,509,983	3,087,652,761	2,196,855,857
Accrued revenue from electric energy sales				
according to automatic tariff adjustment (Ft)	6.5	-	529,599,717	6,529,895,779
Other accounts receivable	6.6	7,471,081,125	8,483,838,778	7,205,349,921
Current portion of long - term loans to related parties		-	-	62,500,000
Materials and supplies	6.7	13,384,008,145	13,103,841,970	12,631,918,829
Other current assets				
Derivative assets	6.8	-	121,136	-
Others		1,807,346,034	132,196,442	93,362,218
Total current assets		183,471,766,915	185,376,361,519	130,620,646,928
NON - CURRENT ASSETS				
Investments in associates	6.9.3	19,261,669,210	18,547,823,537	16,620,335,211
Investments in jointly controlled entities	6.9.3	10,535,016,371	11,656,261,243	11,692,661,058
Other long - term investments		4,065,095,769	3,183,523,921	12,935,218,422
Long - term loans to related parties	6.4.2	43,195,812	-	-
Finance lease assets		178,108,306,597	156,458,201,834	167,310,687,926
Property, plant and equipment	6.10	260,073,848,477	237,345,841,545	242,521,854,943
Work under construction	6.11	45,605,002,712	62,297,874,119	54,014,892,441
Goodwill	6.12	273,532,776	763,742,443	752,913,124
Other intangible assets	6.13	28,641,732,209	28,362,587,910	27,700,083,434
Land awaiting development	6.14	2,134,160,622	2,125,289,755	2,121,472,035
Deferred tax assets	6.15.2	51,617,195	15,825,297	13,540,580
Other non - current assets	6.16	3,055,012,105	3,293,403,202	7,062,730,872
Total non - current assets		551,848,189,855	524,050,374,806	542,746,390,046
TOTAL ASSETS		735,319,956,770	709,426,736,325	673,367,036,974

Notes to the financial statements are an integral part of these financial statements.

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES

STATEMENTS OF FINANCIAL POSITION

AS AT DECEMBER 31, 2014

Unit : Baht

	Notes	Consolidated financial statement		
		Dec 31, 14	Dec 31, 13 (Restated)	Jan 1, 13 (Restated)
LIABILITIES AND EQUITY				
CURRENT LIABILITIES				
Trade accounts payable - others	6.17	54,555,579,721	66,230,641,939	42,012,277,857
Trade accounts payable - related parties	6.4.3	7,563,871,829	7,622,278,324	8,157,161,024
Surplus revenue from electric energy sales according to automatic tariff adjustment (Ft)	6.5	4,872,377,719	-	-
Deferred revenue for electricity compensation	6.5	3,386,830,541	2,231,343,911	2,768,975,278
Other accounts payable		10,866,800,546	9,659,862,609	12,210,547,595
Short - term loans		4,800,000,000	9,774,215,414	2,700,000,000
Accrued interest expenses		1,189,894,291	1,227,648,844	1,166,100,704
Accrued remittance to the Ministry of Finance	6.18	8,380,707,819	9,466,293,684	8,077,994,513
Accrued expenses		5,205,073,455	5,210,277,256	5,450,498,674
Current portion of long - term loans	6.19	8,958,807,792	11,590,864,773	9,333,668,342
Current portion of finance lease liabilities - Power plant:	6.20	10,221,931,977	9,527,841,832	8,924,468,906
Current portion of finance lease liabilities - others:		4,168,322	3,483,740	1,506,025
Other current liabilities				
Derivative liabilities:		-	-	4,591,500
Others		68,050,678	88,349,789	39,951,445
Total current liabilities		120,074,094,690	132,633,102,115	100,847,741,863
NON - CURRENT LIABILITIES				
Long - term loans from related parties	6.4.4	1,095,464,557	1,186,296,943	1,358,280,353
Long - term loans	6.19	72,499,705,552	71,734,801,073	82,072,391,755
Advance receive from related party		7,903,089	-	-
Deferred tax liabilities	6.15.2	1,765,326,301	3,326,588,424	3,438,532,549
Finance lease liabilities - Power plant:	6.20	136,395,267,311	115,669,572,876	119,970,692,484
Finance lease liabilities - others		3,536,912	5,889,837	1,318,683
Employee benefit obligations	6.21	14,580,469,970	14,051,248,017	13,562,464,135
Provision liabilities for mine reclamation	6.22	2,141,000,116	2,080,313,567	2,047,399,372
Other non - current liabilities	6.23	14,255,018,674	17,195,843,540	15,145,872,091
Total non - current liabilities		242,743,692,482	225,250,554,277	237,596,951,422
TOTAL LIABILITIES		362,817,787,172	357,883,656,392	338,444,693,285
OWNERS' EQUITY				
Contribution from the government	6.24	8,939,645,054	9,001,977,817	9,064,310,580
Surplus from royalty on state property service		213,885,677	220,223,033	226,560,389
Retained earnings				
Appropriated				
Capital expenditure appropriator		80,186,366,913	80,186,366,913	80,186,366,913
Unappropriated		247,911,016,135	227,449,968,641	211,831,243,228
Other components of owners' equity		1,166,721,347	1,557,994,063	1,715,489,816
TOTAL EQUITY ATTRIBUTABLE TO EGAT		338,417,635,126	318,416,530,467	303,023,970,926
NON - CONTROLLING INTERESTS		34,084,534,472	33,126,549,466	31,898,372,763
TOTAL OWNERS' EQUITY		372,502,169,598	351,543,079,933	334,922,343,689
TOTAL LIABILITIES AND OWNERS' EQUITY		735,319,956,770	709,426,736,325	673,367,036,974

Notes to the financial statements are an integral part of these financial statements

(signed) Soonchai Kumnoonsate

(Mr. Soonchai Kumnoonsate)

Director and Governor

(signed) Chartchai Rojanaratanangkule

(Mr. Chartchai Rojanaratanangkule)

Deputy Governor - Account and Finance

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES

STATEMENTS OF FINANCIAL POSITION

AS AT DECEMBER 31, 2014

Unit : Baht

	Notes	Separate financial statement		
		Dec 31, 14	Dec 31, 13 (Restated)	Jan 1, 13 (Restated)
ASSETS				
CURRENT ASSETS				
Cash and cash equivalents	6.1	55,120,091,945	59,171,134,233	31,843,250,055
Temporary investments	6.2	24,014,555,179	33,020,558,654	8,047,257,530
Trade accounts receivable - others	6.3	62,731,676,854	55,294,331,530	47,353,258,355
Trade accounts receivable - related parties	6.4.1	2,898,377,884	3,643,517,639	2,509,755,872
Accrued revenue from electric energy sales				
according to automatic tariff adjustment (Ft)	6.5	-	529,599,717	6,529,895,779
Other accounts receivable	6.6	7,054,532,164	7,982,861,760	6,536,839,712
Materials and supplies	6.7	10,725,339,295	10,533,246,348	10,414,636,705
Other current assets				
Derivative assets	6.8	-	121,136	-
Total current assets		162,544,573,321	170,175,371,017	113,234,894,008
NON - CURRENT ASSETS				
Investments in associates	6.9.4	1,587,550,233	1,587,550,233	1,587,550,233
Investments in subsidiaries	6.9.4	11,167,350,000	9,913,350,000	7,122,952,585
Investments in jointly controlled entity	6.9.4	584,500,000	584,500,000	584,500,000
Other long - term investments		-	-	10,005,340,984
Finance lease assets		178,108,306,597	156,458,201,834	167,310,687,926
Property, plant and equipment	6.10	244,109,227,418	220,057,322,644	223,244,394,993
Work under construction	6.11	45,590,905,814	62,269,449,284	53,905,163,695
Other intangible assets	6.13	24,251,627,818	23,388,044,807	22,027,229,518
Land awaiting development	6.14	1,816,082,185	1,816,082,185	1,816,082,185
Other non - current assets	6.16	1,523,686,059	1,581,218,270	1,896,520,378
Total non - current assets		508,739,236,124	477,655,719,257	489,500,422,497
TOTAL ASSETS		671,283,809,445	647,831,090,274	602,735,316,505

Notes to the financial statements are an integral part of these financial statements.

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF FINANCIAL POSITION
AS AT DECEMBER 31, 2014

Unit : Baht

	Notes	Separate financial statement		
		Dec 31, 14	Dec 31, 13 (Restated)	Jan 1, 13 (Restated)
LIABILITIES AND EQUITY				
CURRENT LIABILITIES				
Trade accounts payable - others	6.17	45,693,812,700	59,240,043,399	34,983,438,682
Trade accounts payable - related parties	6.4.3	17,968,105,954	15,947,732,882	11,974,052,504
Surplus revenue from electric energy sales according to automatic tariff adjustment (Ft)	6.5	4,872,377,719	-	-
Deferred revenue for electricity compensation	6.5	3,386,830,541	2,231,343,911	2,768,975,278
Other accounts payable		9,236,264,176	8,849,880,043	11,323,952,243
Accrued interest expenses		878,695,528	989,752,178	927,933,843
Accrued remittance to the Ministry of Finance	6.18	8,380,707,819	9,466,293,684	8,077,994,513
Accrued expenses		5,187,061,774	5,200,132,196	5,368,338,728
Current portion of long - term loans	6.19	8,076,716,135	6,480,099,844	4,980,015,965
Current portion of finance lease liabilities - Power plant	6.20	13,649,524,047	13,003,427,545	10,517,295,267
Current portion of finance lease liabilities - other		2,051,705	1,510,500	-
Other current liabilities				
Derivative liabilities		-	-	4,591,500
Total current liabilities		117,332,148,098	121,410,216,182	90,926,588,523
NON - CURRENT LIABILITIES				
Long - term loans	6.19	56,203,902,463	64,416,272,901	57,742,506,324
Finance lease liabilities - Power plant	6.20	164,586,062,271	145,888,865,170	153,665,570,492
Finance lease liabilities - other		422,900	1,384,625	-
Employee benefit obligations	6.21	14,469,212,516	13,955,724,214	13,475,643,183
Provision liabilities for mine reclamation	6.22	2,141,000,116	2,080,313,567	2,047,399,372
Other non - current liabilities	6.23	13,923,916,258	16,602,058,760	14,503,747,639
Total non - current liabilities		251,324,516,524	242,944,619,237	241,434,867,010
TOTAL LIABILITIES		368,656,664,622	364,354,835,419	332,361,455,533
OWNERS' EQUITY				
Contribution from the government	6.24	8,939,645,054	9,001,977,817	9,064,310,580
Surplus from royalty on state property service		213,885,677	220,223,033	226,560,389
Retained earnings				
Appropriated				
Capital expenditure appropriation		80,186,366,913	80,186,366,913	80,186,366,913
Unappropriated		214,725,053,427	195,505,493,340	182,334,429,338
Other components of owners' equity		(1,437,806,248)	(1,437,806,248)	(1,437,806,248)
TOTAL EQUITY ATTRIBUTABLE TO EGAT		302,627,144,823	283,476,254,855	270,373,860,972
TOTAL OWNERS' EQUITY		302,627,144,823	283,476,254,855	270,373,860,972
TOTAL LIABILITIES AND OWNERS' EQUITY		671,283,809,445	647,831,090,274	602,735,316,505
		21,402,854,451.00		

Notes to the financial statements are an integral part of these financial statements

(signed) Soonchai Kumnoonsate
(Mr. Soonchai Kumnoonsate)
Director and Governor

(signed) Chartchai Rojanaratanangkule
(Mr. Chartchai Rojanaratanangkule)
Deputy Governor - Account and Finance

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2014

	Notes	Unit : Baht			
		Consolidated financial statement		Separate financial statement	
		2014	2013 (Restated)	2014	2013 (Restated)
REVENUES					
Revenue from electric energy sales		536,318,407,332	512,820,461,091	533,786,404,632	510,178,670,654
Revenue from sales of other goods and services	6.25	21,410,085,149	24,092,877,109	23,385,655,408	26,046,692,421
Total revenue from sales and services		557,728,492,481	536,913,338,200	557,172,060,040	536,225,363,075
COST OF SALES					
Cost of electric energy sales	6.26	460,197,876,743	435,263,920,814	459,204,806,181	435,211,908,103
Cost of sales of other goods and services	6.27	19,445,920,148	22,179,830,145	21,870,922,876	24,317,549,826
Total cost of sales and services		479,643,796,891	457,443,750,959	481,075,729,057	459,529,457,929
GROSS PROFIT		78,084,695,590	79,469,587,241	76,096,330,983	76,695,905,146
OTHER REVENUES	6.28	6,574,799,545	4,774,197,185	6,323,389,785	5,135,814,857
PROFIT BEFORE EXPENSES		84,659,495,135	84,243,784,426	82,419,720,768	81,831,720,003
SELLING EXPENSES		148,585,269	143,546,015	146,353,489	141,543,687
ADMINISTRATIVE EXPENSES		17,302,590,138	15,983,761,815	14,664,043,570	14,036,488,965
OTHER EXPENSES	6.29	455,628,286	5,238,943,407	332,096,719	5,893,315,579
TOTAL EXPENSES		17,906,803,693	21,366,251,237	15,142,493,778	20,071,348,231
FINANCE COSTS	6.30	25,709,675,141	25,715,828,746	29,700,173,346	29,535,467,704
PROFIT BEFORE SHARE OF PROFIT FROM INVESTMENTS		41,043,016,301	37,161,704,443	37,577,053,644	32,224,904,068
SHARE OF PROFIT FROM INVESTMENTS IN ASSOCIATES	6.31	1,331,035,011	1,998,360,717	-	-
SHARE OF PROFIT FROM INVESTMENTS IN JOINTLY CONTROLLED ENTITIES		1,047,967,855	515,891,340	-	-
PROFIT BEFORE INCOME TAXES		43,422,019,167	39,675,956,500	37,577,053,644	32,224,904,068
INCOME TAXES	6.15.1	1,281,939,416	1,433,240,279	-	-
PROFIT FOR THE YEAR		42,140,079,751	38,242,716,221	37,577,053,644	32,224,904,068
ATTRIBUTABLE TO:					
OWNERS OF EGAT		38,818,541,051	34,672,565,479	37,577,053,644	32,224,904,068
NON - CONTROLLING INTERESTS		3,321,538,700	3,570,150,742	-	-
		42,140,079,751	38,242,716,221	37,577,053,644	32,224,904,068

Notes to the financial statements are an integral part of these financial statements.

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(Mr. Soonchai Kumnoonsate)

Director and Governor

(signed) Chartchai Rojanaratanangkule

(Mr. Chartchai Rojanaratanangkule)

Deputy Governor - Account and Finance

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED DECEMBER 31, 2014

Unit : Baht

	Consolidated financial statement		Separate financial statement	
	2014	2013 (Restated)	2014	2013 (Restated)
PROFIT FOR THE YEAR	42,140,079,751	38,242,716,221	37,577,053,644	32,224,904,068
OTHER COMPREHENSIVE INCOME (LOSS)				
Exchange rate differences from currency translation	(1,194,128,786)	(1,356,016,962)	-	-
Losses on cash flow hedges	(105,465,824)	-	-	-
Gains on available - for - sale investments valuation	567,459,304	176,695,607	-	-
Actuarial gain (loss)	(359,822)	5,813,383	-	-
Income taxes of other comprehensive income	-	93,635,107	-	-
Share of other comprehensive income (loss) of associates	(115,680,610)	346,557,207	-	-
OTHER COMPREHENSIVE LOSS FOR THE YEAR-				
NET OF TAXES	(848,175,738)	(733,315,658)	-	-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR	41,291,904,013	37,509,400,563	37,577,053,644	32,224,904,068
ATTRIBUTABLE TO:				
OWNERS OF EGAT	38,427,268,335	34,515,069,726	37,577,053,644	32,224,904,068
NON - CONTROLLING INTERESTS	2,864,635,678	2,994,330,837	-	-
	41,291,904,013	37,509,400,563	37,577,053,644	32,224,904,068

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(signed) Chartchai Rojanaratanangkule

(Mr. Chartchai Rojanaratanangkule)

Deputy Governor - Account and Finance

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2014

	Notes	Unit : Baht			
		Consolidated financial statement		Separate financial statement	
		2014	2013 (Restated)	2014	2013 (Restated)
CASH FLOWS FROM OPERATING ACTIVITIES					
Net income of EGAT		38,818,541,051	34,672,565,479	37,577,053,644	32,224,904,068
Adjustments to reconcile net income to net cash inflow (outflow) from operating activities					
Depreciation		25,684,682,182	25,588,843,475	24,459,091,934	22,105,153,294
Depreciation of finance lease assets	6.33	11,336,178,674	10,852,486,091	11,336,178,674	10,852,486,091
Donation assets		-	(108,550)	-	(108,550)
Donated assets		9,228,715	672,215	9,228,715	672,215
Amortization of land rights and project development rights		296,121,074	298,258,525	853,727	874,894
Amortization of computer software rights		235,951,281	219,650,249	218,758,129	213,081,693
Amortization of royalty on state property service	6.13	6,337,356	6,337,356	6,337,356	6,337,356
Amortization of gas pipe system rights	6.13	312,449	312,449	-	-
Amortization of transmission system connection rights	6.13	3,712,103	3,712,103	-	-
Amortization of deferred loan fees		17,761,191	(122,317,517)	-	-
Allowance for loss on impairment of investments		-	15,155,956	-	-
Allowance for diminution in value of inventories		(141,770)	-	-	-
Loss on impairment of property, plant and equipment	6.10	134,176,015	-	-	-
Loss on impairment of goodwill	6.12	375,367,356	-	-	-
Amortization of deferred charges of the lignite mine		6,108,101,571	6,031,320,583	6,108,101,571	6,031,320,583
Doubtful debts		(7,802,704)	2,198,763	(7,802,704)	2,198,763
Bad debts		6,983,411	5,593	6,983,411	5,593
Allowance for obsolescence on materials and supplies		348,852,014	283,140,776	145,712,215	236,327,885
Gain on revaluation of investments in trading securities.		(2,113,492)	(1,133,061)	-	-
Gain on disposal of investments in jointly controlled entities		(10,942,000)	-	-	-
(Profit) loss on disposal of assets	6.28, 6.29	(277,555,857)	187,161,915	(277,609,858)	159,310,563
Revenue from deferred income	6.23	(311,013,901)	(431,685,334)	(311,013,901)	(431,685,334)
Employee benefit expense realized from estimates	6.21	1,009,136,596	976,652,976	989,773,618	957,070,139
Actuarial gains	6.21	(94,395)	-	-	-
Foreign exchange adjustment under employee benefit obligations	6.21	(362,049)	(443,766)	-	-
(Gain) Loss on foreign exchange	6.28, 6.29	(1,045,592,547)	(22,966,233)	(675,369,678)	682,223,523
Loss on foreign exchange under finance leases	6.29	271,350,916	4,998,762,434	276,781,686	4,998,762,434
Gain on changes in the fair value of derivatives	6.28	(107,615,802)	(104,291,021)	(107,615,802)	(104,291,021)
Loss on bargain purchase of a subsidiary.		825,375,928	-	-	-
Loss on disposal of investments in subsidiary		142,113,794	-	-	-
Dividends received from associates	6.9.3, 6.9.4	(1,072,185,388)	(802,641,972)	(836,085,388)	(802,641,972)
Dividends received from subsidiary	6.9.4	-	-	(1,481,175,000)	(1,481,175,000)
Dividends received from jointly controlled entities	6.9.3	(706,928,598)	(977,625,453)	-	-
Dividends received from other investments		(235,951,209)	(220,902,844)	-	-
Share of profit from investments in associates		(258,849,623)	(1,195,718,745)	-	-
Share of (profit) loss from investments in jointly controlled entities		(341,039,257)	461,734,113	-	-
Net income attributable to non - controlling interests		3,321,538,700	3,570,150,742	-	-
Interest income		(1,956,617,121)	(2,017,920,503)	(1,647,741,080)	(1,544,696,836)
Interest expenses		4,421,720,929	4,210,929,192	2,924,282,826	2,737,707,515
Interest expenses under finance leases	6.30	21,229,109,420	21,298,916,193	26,774,341,382	26,796,031,626
Income taxes	6.15.1	1,281,939,416	1,433,240,279	-	-
Net income from operating activities before changes in operating assets and liabilities		<u>109,549,786,429</u>	<u>109,214,452,458</u>	<u>105,489,065,477</u>	<u>103,639,869,522</u>

Notes to the financial statements are an integral part of these financial statements.

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2014

	Notes	Consolidated financial statement		Separate financial statement	
		2014	2013 (Restated)	2014	2013 (Restated)
Unit : Baht					
CASH FLOWS FROM OPERATING ACTIVITIES (CONTINUE)					
Changes in operating assets (Increase) Decrease					
Trade accounts receivable		(5,783,365,205)	(3,123,569,171)	(6,162,156,263)	(3,235,123,007)
Other accounts receivable		(264,655,628)	(916,547,097)	(476,205,357)	(634,526,922)
Materials and supplies		(304,721,487)	(703,261,756)	(286,500,722)	(303,135,366)
Other current assets		(1,655,188,590)	(38,834,223)	-	-
Other non - current assets		(152,827,524)	3,682,105,352	(19,289,061)	240,612,643
Deferred tax assets		1,256,574,169	(2,284,716)	-	-
Deferred charges of the lignite mine		(6,031,066,636)	(5,955,412,355)	(6,031,066,636)	(5,955,412,355)
Changes in operating liabilities Increase (Decrease)					
Trade accounts payable		(5,667,369,978)	23,200,355,269	(5,339,462,202)	27,747,158,983
Other accounts payable		(1,790,657,756)	(5,536,308,653)	(2,344,559,492)	(6,136,063,372)
Long - term advance receive from related party		7,903,089	-	-	-
Other current liabilities		(1,078,856,211)	161,138,358	-	-
Accrued expenses		6,744,824	109,640,170	(13,070,421)	(168,332,407)
Other non - current liabilities		434,616,671	(1,611,324,764)	789,985,016	(33,053,999)
Deferred tax liabilities		(1,561,262,123)	(111,944,125)	-	-
Actual payment on employee benefit	6.21	(598,530,811)	(589,759,759)	(588,198,339)	(585,136,922)
Provision liabilities for mine reclamation		67,749,836	37,865,259	67,749,836	37,865,259
		<u>(23,114,913,360)</u>	<u>8,601,857,789</u>	<u>(20,402,773,641)</u>	<u>10,974,852,535</u>
Cash receipts from operating		86,434,873,069	117,816,310,247	85,086,291,836	114,614,722,057
Cash receipts on interest		1,252,776,892	1,070,923,689	1,215,734,012	1,042,112,353
Cash payment on income taxes		<u>(1,331,410,620)</u>	<u>(1,393,986,295)</u>	<u>-</u>	<u>-</u>
Net cash from operating activities		<u>86,356,239,341</u>	<u>117,493,247,641</u>	<u>86,302,025,848</u>	<u>115,656,834,410</u>
CASH FLOWS FROM INVESTING ACTIVITIES					
Net cash receipts (payment) on temporary investments		8,075,338,873	(23,235,749,539)	9,041,325,385	(24,973,301,124)
Net cash receipts (payment) on long - term investments		(291,299,037)	10,044,490,984	-	10,005,340,984
Cash receipts on disposal of assets		448,070,269	172,891,244	442,618,142	166,714,464
Cash payment on property, plant, equipment, work under construction and intangible assets	a	(30,966,423,559)	(26,014,802,271)	(31,101,176,660)	(24,259,720,669)
Cash payment on interest for work under construction		(325,873,449)	(571,798,570)	(325,873,449)	(571,798,570)
Cash payment of refund to contribution	6.23	(54,738,519)	-	(54,738,519)	-
Cash receipts on deferred income		385,935,059	690,328,545	385,935,059	690,328,545
Cash payment on investments in subsidiaries		(703,435,335)	-	(1,254,000,000)	(2,790,397,415)
Cash payment on investments in associated company		(623,844,703)	(367,082,771)	-	-
Cash payment on investments in other entities		-	(11,643,851)	-	-
Cash payment on investments in jointly controlled entities		(417,275,485)	(133,520,000)	-	-
Cash receipts from disposal of investments in jointly controlled entities		10,942,000	20,800,000	-	-
Cash receipts from disposal of investments in subsidiaries		118,428,750	-	-	-

Notes to the financial statements are an integral part of these financial statements

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2014

Unit : Baht

	Notes	Consolidated financial statement		Separate financial statement	
		2014	2013 (Restated)	2014	2013 (Restated)
CASH FLOWS FROM INVESTING ACTIVITIES (CONTINUE)					
Cash receipts on interest		806,326,085	795,130,139	513,780,822	508,009,323
Dividends received from associates	6.9.3, 6.9.4	1,072,185,388	802,641,972	836,085,388	802,641,972
Dividends received from subsidiaries	6.9.4	-	-	1,481,175,000	1,481,175,000
Dividends received from jointly controlled entitie	6.9.3	706,928,598	977,625,453	-	-
Dividends received from other entities		235,951,209	220,902,844	-	-
Net cash used in investing activities		(21,522,783,856)	(36,609,785,821)	(20,034,868,832)	(38,941,007,490)
CASH FLOWS FROM FINANCING ACTIVITIES					
Remittance to the Ministry of Finance		(20,054,216,778)	(17,671,878,251)	(20,054,216,778)	(17,671,878,251)
Cash receipts from short - term loans from financial institutions		17,535,000,000	13,160,718,504	-	-
Cash payment of short - term loans from financial institutions		(23,433,996,684)	(6,424,227,960)	-	-
Cash receipts from bill of exchange payables		4,700,000,000	3,000,000,000	-	-
Cash payment of bill of exchange payables		(3,750,000,000)	(3,250,000,000)	-	-
Cash receipts from long - term loans	6.19	10,274,205,641	16,065,950,000	-	13,000,000,000
Cash receipts from share subscription of subsidiary		-	29,109,675	-	-
Cash payment of long - term loans from related party		-	(58,170,400)	-	-
Increase (decrease) in finance lease liabilities - others		(4,051,156)	410,703	(1,955,220)	3,021,000
Decrease in finance lease liabilities - Power plants		(11,837,849,773)	(8,696,509,116)	(13,919,771,521)	(10,289,335,477)
Cash payment of long - term loans		(11,570,105,267)	(22,510,275,718)	(6,457,892,766)	(4,964,753,468)
Cash payment on interest		(4,452,775,802)	(4,589,464,918)	(3,035,339,589)	(2,677,809,423)
Cash payment on interest under finance leases	6.30	(21,229,109,420)	(21,298,916,193)	(26,774,341,382)	(26,796,031,626)
Dividends paid to non - controlling interests of subsidiary		(1,810,325,000)	(1,810,325,000)	-	-
Net cash used in financing activities		(65,633,224,239)	(54,053,578,674)	(70,243,517,256)	(49,396,787,245)
EFFECT FROM FOREIGN EXCHANGE RATE IN CASH AND CASH EQUIVALENTS					
		(193,036,551)	(63,436,409)	(74,682,048)	8,844,503
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS		(992,805,305)	26,766,446,737	(4,051,042,288)	27,327,884,178
EFFECT FROM PURCHASE OF INVESTMENT IN SUBSIDIARY	13	45,700,249	-	-	-
EFFECT FROM SALES OF INVESTMENT IN SUBSIDIARY		(28,334,506)	-	-	-
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR		67,078,800,366	40,312,353,629	59,171,134,233	31,843,250,055
CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR	6.1	66,103,360,804	67,078,800,366	55,120,091,945	59,171,134,233

Notes to the financial statements are an integral part of these financial statements.

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
STATEMENTS OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2014

Notes to the Statements of Cash Flows

a. Property, Plant and Equipment, Work under Construction and Intangible Assets

Consolidated

During the year 2014, EGAT and its subsidiaries purchased property, plant and equipment, work under construction and intangible assets which total costs are Baht 33,881.66 million. The purchasing were cash paid amounting to Baht 30,966.42 million and for the remaining unpaid amounting to Baht 2,915.24 million were accounts payable.

During the year 2013, EGAT and its subsidiaries purchased property, plant and equipment, work under construction and intangible assets which total costs are Baht 29,756.41 million. The purchasing were cash paid amounting to Baht 26,014.80 million and for the remaining unpaid amounting to Baht 3,741.61 million were accounts payable.

Separate

During the year 2014, EGAT purchased property, plant and equipment, work under construction and intangible assets which total costs are Baht 34,016.42 million. The purchasing were cash paid amounting to Baht 31,101.18 million and for the remaining unpaid amounting to Baht 2,915.24 million were accounts payable.

During the year 2013, EGAT purchased property, plant and equipment, work under construction and intangible assets which total costs are Baht 28,001.33 million. The purchasing were cash paid amounting to Baht 24,259.72 million and for the remaining unpaid amounting to Baht 3,741.61 million were accounts payable.

ELECTRICITY GENERATING AUTHORITY OF THAILAND AND ITS SUBSIDIARIES
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2014

1. General Information

Electricity Generating Authority of Thailand (EGAT), which is a juristic person, was established by Electricity Generating Authority of Thailand Act, B.E. 2511 (1968) and subsequent amendments. EGAT's main business objectives are as follows:

1.1 To generate, acquire, transmit or distribute electric energy to:

- The Metropolitan Electricity Authority (MEA), the Provincial Electricity Authority (PEA) or other electricity authorities under the law thereon;
- Other electric energy consumers as prescribed by a Royal Decree;
- Neighboring countries

1.2 To undertake various activities concerning electric energy, energy sources deriving from natural resources and undertakes business concerning electric energy and other businesses concerning or related to the activities of EGAT, or collaborates with other persons for the said activities.

1.3 To produce and sell lignite or any chemicals derived from lignite.

All of assets, liabilities, rights, obligations and businesses of the Yanhee Electricity Authority, the Lignite Authority and the Northeast Electricity Authority were transferred to EGAT. Total net assets (net of liabilities) were considered the capital of EGAT.

2. Basis of Financial Statements Presentation

2.1 Principles of Financial Statements Preparation

The consolidated and the separate financial statements have been prepared in accordance with Thai Financial Reporting Standards under the Accounting Profession Act, B.E. 2547, including interpretations and guidelines promulgated by the Federation of Accounting Professions (FAP). EGAT has presented the financial statements in compliance with the notification of the Department of Business Development "Definition of the abbreviated components required in the financial statements, B.E.2554", dated September 28, B.E.2554, under the third paragraph of section 11 of the Accounting Act, B.E.2543.

These accompanying consolidated and the separate financial statements are prepared based on the assumption that users of these financial statements have an understanding of generally accepted accounting principles and practices used in Thailand. In any case, these accounting principles may differ, in certain aspects, from generally accepted accounting principles used in other countries.

The mentioned financial statements have been prepared under the historical cost convention, except explained otherwise as disclosed in Note 3.

In the consolidated financial statements, the significant transactions arising between EGAT, subsidiaries and jointly controlled entities are eliminated. Investments in subsidiaries, associated company and the jointly controlled entity have been presented in the separate financial statements under the cost method. Non - controlling interests are separately disclosed in equity. When materiality, accounting policies of its subsidiaries, an associated company, and a jointly controlled entity have been changed to ensure consistency with the accounting policies adopted by EGAT.

An English language version of the financial statements has been prepared from the statutory financial statements that were issued in Thai language. In case of conflict or difference in the interpretation between the two languages, the financial statements in Thai language shall prevail.

2.2 Use of Estimates

The consolidated and the separate financial statements are prepared in conformity with Thai generally accepted accounting principles in Thailand, which require management to make estimates and assumptions that affect the book value of assets and liabilities in the consolidated and the separate financial statements. Actual results may differ from those estimates and assumptions.

3. Significant Accounting Policies

3.1 Cash and Cash Equivalents

Cash and cash equivalents include cash, cash in current accounts, saving accounts and short term fixed deposits not more than 3 months including promissory notes or bills of exchange with maturity of 3 months or less which EGAT has fully accessed without commitment.

3.2 Temporary investments

Temporary investments of EGAT has followed to the regulations of the Ministry of Finance regarding accounting and finance of state owned enterprise B.E. 2548 section 2 of finance which defined state owned enterprise to deposit its money with commercial banks that also are state owned following to the budgeting law. If there is remaining liquidity or desire to manage remaining liquidity to gain higher reward than deposit with state owned banks following to the budgeting law of state owned enterprise, it is possible to invest in short term financial instruments issued by the Ministry of Finance or financial institutions of government.

3.3 Trade Accounts Receivable and Other Accounts Receivable

Accounts receivable are stated at net realizable value. The allowance for doubtful accounts is estimated by percentage of the overdue, which have been based on historical results of collection and the

present events pertaining to accounts receivable at the statements of financial position date. According to the regulations of the Ministry of Finance regarding accounting and finance of state owned enterprise B.E. 2548, which amended the regulations of the Ministry of Finance regarding accounting and finance of state owned enterprise B.E. 2520, the allowance for doubtful accounts are stated as follows:

3.3.1 Trade accounts receivable exclusive of government agencies and state enterprises

Overdue Period	Percentage of allowance for doubtful accounts
Over 6 months - 1 year	50
Over 1 year	100

3.3.2 Other accounts receivable (exclude accrued revenues and prepaid expenses), which the overdue period is over 1 year, the percentage of allowance for doubtful accounts is 100.

3.4 Materials and Supplies

3.4.1 Fuel oil for power plant is stated at the lower of moving average cost or net realizable value.

3.4.2 Lignite is stated at the lower of moving average cost or net realizable value.

3.4.3 Spare parts for power plant and mine equipment are stated at moving average cost less allowance for obsolescence of stocks designed to write off the parts on a straight - line method over the useful lives of the main equipment.

Spare parts for power plant under materials and supplies - net item are namely the spare parts and equipment which are used in maintenance power plants. The portion of main spare parts and equipment for power plants, which has useful life over 1 year, is stated in equipment for power plants under property, plant and equipment item.

Spare parts for mine equipment are namely component, spare parts and supplies for mine equipment maintenance such as spare parts for 85 ton truck, spare parts for excavator and spare parts for engine belt system. However, useful life over 1 year and reserved spare parts for mine equipment is stated under property, plant and equipment item.

3.4.4 General materials and supplies are stated at moving average cost less allowance for obsolescence of stocks designed, which have not moved for 6 months and above. The allowance is calculated at the following rates:

No movement within	Percentage of allowance for obsolescence of stocks
6 -18 months	10
Over 18 - 30 months	30
Over 30 - 48 months	50
Over 48 - 60 months	75
Over 60 months	100

General materials and supplies consist of fuel oil for vehicle and machine, general spare parts and office suppliers for operation.

3.5 Derivative Assets and Derivative Liabilities

Derivatives have initial realized based on the fair value at the statements of financial position date. Gains or losses from the change of fair value are realized in statements of income of that period.

At the statements of financial position date, the fair value of forward foreign exchange contracts, cross currency and interest rate swap contracts, currency swap contracts and interest rate swap contracts are calculated by financial institutions, which are the contractor of EGAT.

3.6 Investments in Associates, Subsidiaries and Jointly Controlled Entities

3.6.1 Investments in associates

Investments in associates of EGAT have been presented in the separate financial statements under the cost method. Investments in associates of EGAT and its subsidiaries have been presented in the consolidated financial statements under the equity method.

A list of associates of EGAT and its subsidiaries is set out in Note 6.9.1 and 6.9.2 respectively.

3.6.2 Investments in subsidiaries

Investments in subsidiaries of EGAT have been presented in the separate financial statements under the cost method. Investments in subsidiaries of EGAT and its subsidiaries have been eliminated together with the equity interests in the consolidated financial statements preparation.

A list of subsidiaries of EGAT and its subsidiaries is set out in Note 6.9.1 and 6.9.2 respectively.

Although EGAT owned Ratchaburi Electricity Generating Holding Public Company Limited (RATCH) and EGAT Diamond Service Co., Ltd., only 45% of the total fully paid-up common share, EGAT has effective control over so that they are subsidiaries of EGAT according to generally accepted accounting principles, which must prepared the consolidated financial statements. But, according to the Budgeting Law, EGAT has to own in the company over 50% then, they can be the state enterprise.

3.6.3 Investments in jointly controlled entities

Investments in jointly controlled entities of EGAT have been eliminated together with the equity interests in the consolidated financial statements preparation while investments in jointly controlled entities of subsidiaries have been presented in the consolidated financial statements under the equity method.

A list of jointly controlled entities of EGAT and its subsidiaries is set out in Note 6.9.1 and 6.9.2 respectively.

3.7 Investments in financial securities

Investments in financial securities of EGAT comprise of held - to - maturity investments and available - for - sale securities investments.

3.7.1 Held - to - maturity investments are investments with maturity period. The bearers intends and be able to held to maturity date. It has been included in the current assets and disclosed in cash and cash equivalents and temporary investments in the case of the maturity date of investments is more than 3 months but not more than 1 year.

Held - to - maturity investments are stated in the statements of financial position at amortized cost less impairment loss of investments. The difference between purchased prices and maturity value will be amortized using the effective rate of interest method over the remaining useful life of the investments.

3.7.2 Available - for - sale securities investments are investments held with no identifiable time and may sell for enhancing liquidity or when interests rate change.

Available - for - sale securities investments are stated at fair value. Unrealized gain (loss) from value changes is recognized separately in the equity. When there is sales of available - for - sale securities investments, accumulated changes in fair value is recognized in the statements of income and discloses in gain (loss) from sales of investments.

Investments in financial securities of EGAT is in compliance with the regulations of the Ministry of Finance about Accounting and Finance of state owned enterprise, B.E.2548 section 2 which require the state owned enterprises who want to manage liquidity may elect to invest in short - term financial instruments issued by the Ministry of Finance or government financial institutions.

3.8 Property, Plant and Equipment

Property, Plant and equipment are stated at cost on the date of acquisition or completion of construction less accumulated depreciation.

Depreciation is calculated on the straight - line method in order to reduce the book value of each type of assets over the estimated useful lives with residual value of one Baht except the land which has infinite useful lives.

The estimates of useful lives of EGAT's assets are as follows:

	Years	
Structures	3 years	- 40 years
Reservoirs and dams	6 years 8 months	- 75 years
Power plants	5 years	- 30 years
Equipment for power plants	3 years	- 25 years
Control system	3 years	- 25 years
Transmission system	3 years	- 40 years
Communication system	5 years	- 25 years
Coal handling system	10 years	- 25 years
Machinery	5 years	- 10 years
Large - sized spare parts for mine equipment	8 years	
Vehicles	5 years	- 12 years
Other materials and supplies	3 years	- 10 years

The estimate of useful lives for power plants of subsidiaries is stated according to the power purchase agreement.

Depreciation of the Srinagarind, Bang Lang, Vajiralongkorn, Rajjaprabha and Pak Mun dams are included in the statements of income only to the extent that they relate to power generation. The remaining portion relating to irrigation is deducted from capital contribution for supporting construction of those dams.

When the asset was disposed, EGAT recorded to write off the asset with accumulated depreciation and recognized gain (loss) on disposal of asset in the statements of income.

The cost of major inspection was recognized as the part of property, plant and equipment and was amortized according to the estimated useful lives. The useful lives of major inspection fee are estimated under type of major inspection fee and power plants as follows:

Type of Power Plants	Type of Major Inspection Fee	
	Major Overhaul : MO	Minor Inspection : MI
	Useful lives (Year)	Useful lives (Year)
- Hydro Power Plants	6 - 12	2 - 4
- Thermal Power Plants	4 - 6	2
- Combined Cycle Power Plants	2 - 6	2 - 3
- Gas Turbine Power Plants	4 - 8	1 - 4
- Lignite Power Plants	8	2

Besides, cost of power plants commissioning after deduction of revenue from electric energy during power plants commissioning are recorded as the part of property, plant and equipment in work under construction item.

3.9 Assets and Liabilities under Finance Lease Agreements

Assets and liabilities under finance lease agreements are stated at the lower of fair values at inception or present values of the minimum lease payments less accumulated depreciation. A portion of lease payments is recognized as financial expenses and the remainder is deducted from the principle over the lease periods. Depreciations of those leased assets are calculated on the straight - line method over the estimated useful lives of each type of assets. In case the ownership of the assets is not transferred to the lessee at the end of the lease periods, depreciations are based on the shorter of the useful lives of the assets or the lease period.

3.10 Intangible Assets

3.10.1 Land rights

The land rights under transmission line have infinite useful lives because its future economic benefit is uncertain. Other land rights, which can be expected their useful lives, will be amortized according to the certain useful lives.

3.10.2 Computer software rights and software license

Computer software rights of EGAT are amortized as expenses over the expected useful lives not more than 5 years, which are revised the amortization method and the useful lives in every accounting period. The software license is amortized as expenses over the expected useful lives in 5 - 10 years.

3.10.3 Royalty on state property service

In 1990, with the approval of the Ministry of Finance, EGAT has been entitled to use land and building surrounding the Sirikit dam, which are state property without charge and EGAT recognized cost of dam in portion that use for generating electric power and surplus from Royalty on State Property Service as a Royalty on State Property Service account. It is recognized as expenses and written off from the Royalty on State Property Service. The balance is being amortized over 59 years, which is the remainder estimated useful lives of the dam.

3.10.4 Gas piped system rights

Gas piped system rights are amortized based on a straight - line method over the expected useful lives in 20 years.

3.10.5 Transmission system connection rights

Transmission system connection rights are amortized based on a straight - line method over the expected useful lives in 8 years.

3.10.6 Project development rights

The incurred costs on development projects are recognized as intangible assets when there are obvious possibilities that the projects will be success. The cost on development projects that has been capitalized is amortized from commencement of the commercial operation based on a straight - line method over the period of its expected benefit.

3.11 Goodwill

Goodwill represents the excess of the cost of acquisition of the group of subsidiaries over the fair value of the Group's share of the identifiable net assets of the acquired subsidiary, jointly controlled entity or associated company at the acquisition date.

Goodwill is measured at cost less accumulated impairment losses. Goodwill is tested for impairment. The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amounts are estimated. For goodwill, the recoverable amount is estimated at each reporting date, when indicators of impairment are identified.

3.12 Deferred Charges of the Lignite Mine

3.12.1 Overburden removal costs

The costs of overburden removal expended in each year are calculated by multiply the quantity of lignite extracted from the mine in that period by 6.09 (the stripping ratio is 6.09:1, which is the ratio of the overburden bears to the total economically lignite) and multiply by the average cost per cubic metre of overburden removed. In case the actual stripping ratio in each period is more than 6.09, the excess

is recorded as the deferred charges. However, the accumulated of overburden removal costs is not more than the deferred charges.

3.12.2 Minerals resource exploration and preliminary development costs

Minerals resource exploration and preliminary development costs are recognized as expenses for the year in which they are incurred. Any exploration done as a part of a power development plan and long - term mining plan, are recognized as deferred charges and amortized in the proportion that deferred expenses bears to the total economically mineable reserves and multiplied by the quantity of lignite extracted during the year.

3.12.3 Resettlement costs

Resettlement costs expended in each year are calculated by dividing the total actual resettlement costs by the total lignite mineable reserves over the useful lives of the power plants multiplied by the quantity of lignite extracted during the year. The resettlement costs in areas, which are not mined for lignite, will be recognized as expense in the period as incurred.

3.12.4 Mineral patent costs

Mineral patent costs paid as an extra to the government are calculated by 0.1% of the total mineral value, each of them has value exceeding Baht 50 million. Mineral fields with lesser value are exempted from such patent costs.

Each patent is granted a period of 25 years. Mineral patent costs are recognized as deferred charges and amortized over the period of patent.

3.13 Foreign Currency

Foreign currency transactions are translated into Thai Baht using the Bank of Thailand's reference exchange rate prevailing at the transaction date. Assets and liabilities dominated in foreign currency are translated into Thai Baht using the exchange rate at the end of accounting period. Gains or losses on foreign exchange are recognized as either revenues or expenses for all amounts in that accounting period.

3.14 Employee Benefit Obligations

Employee Benefit Obligations of EGAT, subsidiaries and jointly controlled entities were measured and recognized as follows:

1. Short - term employee benefits are recognized as expenses in profit and loss when incurred. However, short - term employee benefits in case of leave with accumulated compensation are recognized when the services are rendered.

2. Post - employee benefits - defined contribution plans

EGAT, subsidiaries and jointly controlled entity have jointly established a provident fund. The fund is monthly contributed by employees, EGAT, subsidiaries and jointly controlled entity. The fund's assets are held in a separate trust fund and the contributions are recognized as expenses when incurred.

3. Post - employee benefits - defined benefit plans

The obligation under the defined benefit plan is determined based on actuarial techniques, using the project unit credit method, in order to determine present value of the obligation, current service cost and past service cost. These are recognized as a liability in statements of financial position and expenses in statements of income.

In case of EGAT has the differences between actual employee benefits paid and actuarial estimated, EGAT will not recognized the differences until there is assumptions revision in accordance with actuarial, which revised every 3 years or whether there is any indication. Any actuarial gains and losses are recognized in statements of comprehensive income.

4. Other long - term employee benefits

The obligation under the defined benefit plan is determined based on actuarial techniques, using the project unit credit method, in order to determine present value of the obligation, current service cost and past service cost. These are recognized as a liability in statements of financial position and expenses in statements of income.

In case of EGAT has the differences between actual employee benefits paid and actuarial estimated, EGAT will not recognize the differences until there is assumptions revision in accordance with actuarial, which will be revised every 3 years or whether there is any indication. Any actuarial gains and losses are recognized in statements of income in the period in which they arise.

3.15 Provision Liabilities for Mine Reclamation

EGAT recognizes provision liabilities for mine reclamation of lignite mine in Mae Moh District, Lampang, which will arise in the future. The Mining Act defines that the reclamation shall take place after mine closure. As a result, EGAT shall recognize provision liabilities for mine reclamation. For reclamation costs recognized as expenses in the reporting period are calculated by estimation of total reclamation costs, divided by total expected quantity of extracted lignite over the mining life, multiplied by the quantity of extracted lignite for each period.

3.16 Staff AID Fund and Provident Fund

EGAT has established the Staff AID Fund to provide welfare for employees after leaving EGAT. EGAT contributes to the fund on a monthly basis at the rate of 10% of salaries of its employees being the

fund's members. Contributions are recognized as expense in EGAT's statements of income in full amount and the accounting transactions of the fund have been consolidated in EGAT's financial statements.

On January 1, 1995, EGAT has set up the Provident Fund in accordance with the Provident Fund Act, B.E. 2530, which the Ministry of Finance prescribed the policy that the state owned enterprises contribute to the Provident Fund at the rate approved by the Ministry of Finance. The employees have the privilege to contribute to the Fund at the minimum rate of 3% of salaries but not more than the combined rate that EGAT contributes to the Fund. EGAT recognizes contributions paid to the provident fund as expenses in the reporting period. In addition, the provident fund is an entity that is legally separate from EGAT.

3.17 Deferred Income

3.17.1 Contributions for construction

In case cash contributions received from EGAT's direct customers towards project construction, after completion of the project, assets will be owned by EGAT, are accounted for as deferred contributions and released to revenues over the useful lives of the related assets.

In case cash contributions received from independent power producers towards project construction, after completion of the project, assets will be owned by EGAT, are accounted for as deferred contributions and released to revenues over the period of the power purchase contracts.

In the event that independent power producers operate construction and assets of the project are transferred to EGAT after completion, those assets are accounted for as EGAT's assets and matched with deferred contributions which are released to revenues over the period of the power purchase contracts.

3.17.2 Income from donation

Income from donation, which is assets or cash received from governments and foreign financial institutions in forms of discount of interest or grants to be used for project development of EGAT as identified by donors, is recorded as deferred income under liabilities. Deferred income is recognized as revenue over the useful lives of fixed assets or, in case of cash from donation is recognized according to actual expenditures incurred.

3.18 Revenue from Electric Energy Sales

Revenue from electric energy sales is recognized according to metered delivery units at the selling point under the power purchase agreement. Revenue from automatic tariff adjustment (Ft) is recognized according to the occurred Ft revenue in that period which comprised of the actual collected Ft revenue in accordance with the approval of the Energy Regulatory Commission (ERC) and recognized the accrued Ft revenue or unearned Ft revenue, which came from the difference of the calculated Ft price under the formula Ft with the collected Ft price in that period.

Deferred revenue for electricity compensation has been occurred from receiving fuel costs or electricity compensation from fuel suppliers or other power producers, However, such compensation has not been approved by the ERC to be included in the tariff structure. EGAT will recognized that compensation as electricity revenue when ERC has approved it.

3.19 Revenue from Sales of Other Goods and Services

3.19.1 Revenue from sales of other goods such as the revenue from fuel providing to affiliates of EGAT and revenue from sales of Hydrogen gas, distilled water, chemicals and by products from generating electricity. It is recognized as income upon the delivery of products and when the significant risks and rewards of ownership are transferred to the customers.

3.19.2 Revenue from services such as revenue from running the machinery and power plant maintenance services, communications system and telecommunication services are recognized as income by percentage of completion at the statements of financial position date.

3.20 Interest Income

Interest income is recognized on a time proportion basis and effective rate of return on assets.

3.21 Borrowing Costs

Borrowing costs include interest expenses, commitment charges and other expenses on long term borrowings. Interest expenses of long term borrowings for acquisition of non - current assets that are work under construction period are recognized as capitalized, while after the completion of construction period are recognized as expenses. Interest expenses on borrowings for working capital are recognized as expenses in the period they incurred.

3.22 Related Parties

Related parties refer to individuals or enterprises, which directly or indirectly manage or control, or are controlled by EGAT or are under common control, including subsidiaries and fellow subsidiaries. Besides, related parties refer to individuals or enterprises, including associated company and shareholder which have directly or indirectly vote and significant influence to EGAT, directors, management or employees of the EGAT.

In considering each possible related parties relationship, EGAT attends to the substance of the relationship and not merely the legal form.

3.23 Financial Instruments

Financial assets presented in the financial statements include cash and cash equivalents, temporary investments, trade accounts receivable - others, and trade accounts receivable - related parties. Financial liabilities presented in the financial statements include trade accounts payable - others, trade accounts payable - related parties, other accounts payable and loans. The accounting policies applied to those particular items are separately disclosed in the individual policy statements associated with them.

EGAT uses the financial instruments to mitigate foreign currency risk and fluctuations in interest rate. The main derivative financial instruments consisted of forward foreign exchange contracts and cross currency and interest rate swap agreements and cash flow hedge.

Forward foreign exchange contracts

The forward foreign exchange contracts are financial instruments to protect against the risk of exchange rate fluctuations, are agreements enabling EGAT to buy a specific amount of foreign currency at a pre - agreed rate on a fixed future time. The forward foreign exchange contracts are not recognized in the financial statements at agreement date but gains or losses will be recognized in the statements of income on any due dated as specified in the contracts.

Cross currency and interest rate swap agreements

The cross currency and interest rate swap agreements are financial instruments to protect against the risk of fluctuations in foreign exchange rate and interest rate associated with foreign currency borrowings. The swap agreements are not recognized in the financial statements at agreement date but the differential will be recognized in the statements of income on any due dated as specified in the contracts.

Cash flow hedge

Cash flow hedge is a hedging instrument of the exposure to variability in cash flows that is attributable to a particular risk associated with assets or liabilities. The portion of the gain or loss on the hedging instrument that is determined to be an effective hedge shall be recognized in other comprehensive income, and the ineffective portion of the gain or loss on the hedging instrument shall be recognized as other incomes or expenses in statements of income.

3.24 Capital Risk Management

The subsidiary's objectives of capital management are to safeguard the subsidiary's ability to provide returns for shareholders, to be beneficial for other stakeholders and to maintain proper capital structure to reduce the cost of capital.

3.25 Operating Segments Disclosure

EGAT and its subsidiaries have adopted Thai Financial Reporting Standard No.8, Operating Segments. The Operating Segments Disclosure is reported on the basis of internal reports of EGAT and its

subsidiaries that are received and regularly reviewed by Chief Operating Decision Maker (CODM) in order to allocate resources to the segment and assess its performance. In addition, CODM of EGAT is board of directors of EGAT.

EGAT and its subsidiaries engage in the single operating segment which is generating, acquiring, transmission or distribution electric energy, including other business concerning or related to the main activities of EGAT or joint arrangements with other parties to operate such activities. Thus, revenues, income from operations and assets presented in the financial statements are considered as operating segment reporting.

3.26 Accounting for an arrangement containing a lease

Since January 1, 2014, EGAT and its subsidiaries have adopted Thai Financial Interpretation No. 4 (TFRIC 4), Determining whether an Arrangement contains a Lease. If an arrangement is determined to contain a lease, EGAT and its subsidiaries shall apply Thai Accounting Standard No. 17, Lease, to classify and account for the lease element of the arrangement.

Management has reviewed and founded that there are 11 arrangements with IPPs and 8 arrangements with SPPs determined to be agreements containing finance leases. TFRIC 4 adoption has affected assets, liabilities and retained earnings of EGAT and its subsidiaries. Due to a change in accounting policy resulting from the initial application of TFRIC 4, EGAT and its subsidiaries shall apply the change retrospectively.

4. Thai Accounting Standards (TASs), Thai Financial Reporting Standards (TFRSs), Thai Standing Interpretations Committee and Thai Financial Reporting Interpretations promulgated by the Federation of Accounting Professions (FAP).

Effective for accounting periods beginning on or after January 1, 2015

◆Thai Accounting Standard No. 1 (revised 2014)	Presentation of Financial Statements
◆Thai Accounting Standard No. 2 (revised 2014)	Inventories
◆Thai Accounting Standard No. 7 (revised 2014)	Statement of Cash Flows
◆Thai Accounting Standard No. 8 (revised 2014)	Accounting Policies, Changes in Accounting Estimates and Errors
◆Thai Accounting Standard No. 10 (revised 2014)	Events after the Reporting Period
◆Thai Accounting Standard No. 11 (revised 2014)	Construction Contracts
◆Thai Accounting Standard No. 12 (revised 2014)	Income Taxes
◆Thai Accounting Standard No. 16 (revised 2014)	Property, Plant and Equipment
◆Thai Accounting Standard No. 17 (revised 2014)	Leases

◆Thai Accounting Standard No. 18 (revised 2014)	Revenue
◆Thai Accounting Standard No. 19 (revised 2014)	Employee Benefits
◆Thai Accounting Standard No. 20 (revised 2014)	Accounting for Government Grants and Disclosure of Government Assistance
◆Thai Accounting Standard No. 21 (revised 2014)	The Effects of Changes in Foreign Exchange Rates
◆Thai Accounting Standard No. 23 (revised 2014)	Borrowing Costs
◆Thai Accounting Standard No. 24 (revised 2014)	Related Party Disclosures
◆Thai Accounting Standard No. 26 (revised 2014)	Accounting and Reporting by Retirement Benefit Plans
◆Thai Accounting Standard No. 27 (revised 2014)	Separate Financial Statements
◆Thai Accounting Standard No. 28 (revised 2014)	Investments in Associates and Joint Ventures
◆Thai Accounting Standard No. 29 (revised 2014)	Financial Reporting in Hyperinflationary Economies
◆Thai Accounting Standard No. 33 (revised 2014)	Earnings per Share
◆Thai Accounting Standard No. 34 (revised 2014)	Interim Financial Reporting
◆Thai Accounting Standard No. 36 (revised 2014)	Impairment of Assets
◆Thai Accounting Standard No. 37 (revised 2014)	Provisions, Contingent Liabilities and Contingent Assets
◆Thai Accounting Standard No. 38 (revised 2014)	Intangible Assets
◆Thai Accounting Standard No. 40 (revised 2014)	Investment Property
◆Thai Financial Reporting Standard No. 2 (revised 2014)	Share - based Payment
◆Thai Financial Reporting Standard No. 3 (revised 2014)	Business Combinations
◆Thai Financial Reporting Standard No. 5 (revised 2014)	Non - current Assets Held for Sale and Discontinued Operations
◆Thai Financial Reporting Standard No. 6 (revised 2014)	Exploration for and Evaluation of Mineral Resources
◆Thai Financial Reporting Standard No. 8 (revised 2014)	Operating Segments
◆Thai Financial Reporting Standard No. 10	Consolidated Financial Statements
◆Thai Financial Reporting Standard No. 11	Joint Arrangements
◆Thai Financial Reporting Standard No. 12	Disclosure of Interest in Other Entities

◆ Thai Financial Reporting Standard No. 13	Fair Value Measurement
◆ Thai Standing Interpretation No. 10 (revised 2014)	Government Assistance - No Specific Relation to Operating Activities
◆ Thai Standing Interpretation No. 15 (revised 2014)	Operating Leases - Incentives
◆ Thai Standing Interpretation No. 25 (revised 2014)	Income Taxes - Changes in the Tax Status of an Entity or its Shareholders
◆ Thai Standing Interpretation No. 27 (revised 2014)	Evaluating the Substance of Transactions Involving the Legal Form of a Lease
◆ Thai Standing Interpretation No. 29 (revised 2014)	Service Concession Arrangements: Disclosures
◆ Thai Standing Interpretation No. 31 (revised 2014)	Revenue - Barter Transactions Involving Advertising Services
◆ Thai Standing Interpretation No. 32 (revised 2014)	Intangible Assets - Web Site Costs
◆ Thai Financial Reporting Interpretation No. 1 (revised 2014)	Changes in Existing Decommissioning, Restoration and Similar Liabilities
◆ Thai Financial Reporting Interpretation No. 4 (revised 2014)	Determining Whether an Arrangement Contains a Lease
◆ Thai Financial Reporting Interpretation No. 5 (revised 2014)	Rights to Interests arising from Decommissioning, Restoration and Environmental Rehabilitation Funds
◆ Thai Financial Reporting Interpretation No. 7 (revised 2014)	Applying the Restatement Approach under TAS 29 (revised 2014) Financial Reporting in Hyperinflationary Economies
◆ Thai Financial Reporting Interpretation No. 10 (revised 2014)	Interim Financial Reporting and Impairment
◆ Thai Financial Reporting Interpretation No. 12 (revised 2014)	Service Concession Arrangements
◆ Thai Financial Reporting Interpretation No. 13 (revised 2014)	Customer Loyalty Programmes
◆ Thai Financial Reporting Interpretation No. 14	TAS 19 (revised 2014) - The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction
◆ Thai Financial Reporting Interpretation No. 15 (revised 2014)	Agreements for the Construction of Real Estate
◆ Thai Financial Reporting Interpretation No. 17 (revised 2014)	Distributions of Non - cash Assets to Owners

- | | |
|---|--|
| ◆Thai Financial Reporting Interpretation No. 18
(revised 2014) | Transfers of Assets from Customers |
| ◆Thai Financial Reporting Interpretation No. 20 | Stripping Costs in the Production Phase of a
Surface Mine |

Effective for accounting periods on beginning or after January 1, 2016

- | | |
|---|---------------------|
| ◆Thai Financial Reporting Standard No.4
(revised 2014) | Insurance Contracts |
|---|---------------------|

The management of EGAT has assessed and determined the potential impact of adopting Thai Accounting Standards (TASs), Thai Financial Reporting Standards (TFRSs), Thai Standing Interpretations Committee and Thai Financial Reporting Interpretations, and concluded that there will have no material impact on the financial statements, except for the Thai Accounting Standard No.28 (revised 2014), Investments in Associates and Joint Ventures, Thai Financial Reporting Standard No. 10, Consolidated Financial Statements and Thai Financial Reporting Standard No. 11, Joint Arrangements, that was during considering guidelines and assessing the impact on the financial statements.

5. The Effects on Adjustment of Financial Statements of EGAT, Subsidiaries and Associates

Adjustment of financial statements and reclassification

EGAT had adjusted the consolidated and separate financial statements, resulting from the adoption of Thai Financial Interpretation No. 4 (TFRIC 4), Determining whether an Arrangement contains a Lease, and Thai Accounting Standard No. 17, Lease. In addition, subsidiaries and jointly controlled entities have reclassified items in the financial statements in conformity with the presentation of items in the financial statements for the year ended December 31, 2014. Besides, EGAT has adjusted the accounting practice relating to right to utilize state property (Sirikit Dam) that EGAT has recorded right to utilize state property in the financial statements of EGAT since the year 1974.

In such circumstance, EGAT shall make retrospective restatement until the current year in order that the carrying amount of assistance - right to utilize state property presented as a part of surplus is equal to the carrying amount of right to utilize state property.

The Effects of consolidated and separate statement of financial position as at December 31, 2013 and January 1, 2013, consolidated and separate statements of income for the year ended December 31, 2013 and consolidated statements of comprehensive income for the year ended December 31, 2013 and balance brought forward of consolidated and separate statement of change in equity for the year ended December 31, 2014 and December 31, 2013 are summarized as follows:

Unit : Million Baht

	Consolidated financial statement			As reclassified and restated
	Before reclassified and restated	Reclassified	Restated	
Statements of financial position as at December 31, 2013				
Other accounts receivable	8,481.76	2.08	-	8,483.84
Investments in associates	17,721.98	-	825.84	18,547.82
Investments in jointly controlled entities	14,104.00	-	(2,447.74)	11,656.26
Finance lease assets	-	-	156,458.20	156,458.20
Property, plant and equipment	261,012.92	-	(23,667.09)	237,345.83
Deferred tax assets	141.03	-	(125.20)	15.83
Other accounts payable	9,657.78	2.08	-	9,659.86
Current portion of finance lease liabilities				
- Power plants	-	-	9,527.84	9,527.84
Current portion of finance lease liabilities				
- Others	3.11	0.01	0.36	3.48
Deferred tax liabilities	1,942.95	-	1,383.64	3,326.59
Finance lease liabilities - Power plants	-	-	115,669.57	115,669.57
Finance lease liabilities - Others	4.95	(0.01)	0.95	5.89
Surplus from royalty on state property service	474.77	-	(254.55)	220.22
Retained earnings - Unappropriated	224,710.05	-	2,739.93	227,449.98
Other components of owners' equity	1,554.90	-	3.09	1,557.99
Non - controlling interests	31,153.37	-	1,973.18	33,126.55

Unit : Million Baht

Consolidated financial statement

	Before restated	Restated	As restated
Statements of financial position as at January 1, 2013			
Investments in associates	15,737.68	882.65	16,620.33
Investments in jointly controlled entities	13,909.64	(2,216.98)	11,692.66
Finance lease assets	-	167,310.69	167,310.69
Property, plant and equipment	268,284.91	(25,763.06)	242,521.85
Deferred tax assets	129.88	(116.34)	13.54
Current portion of finance lease liabilities - Power plants	-	8,924.47	8,924.47
Current portion of finance lease liabilities - Others	1.39	0.11	1.50
Deferred tax liabilities	2,185.54	1,252.99	3,438.53
Finance lease liabilities - Power plants	-	119,970.69	119,970.69
Finance lease liabilities - Others	1.04	0.28	1.32
Surplus from royalty on state property service	474.77	(248.21)	226.56
Retained earnings - Unappropriated	203,428.38	8,402.86	211,831.24
Other components of owners' equity	1,714.91	0.57	1,715.48
Non-controlling interests	30,105.18	1,793.20	31,898.38

Unit : Million Baht

Consolidated financial statement

	Before restated	Restated	As restated
Statements of income for the year ended December 31, 2013			
<u>Revenues</u>			
Share of profit from investments in associates	2,057.69	(59.33)	1,998.36
Share of profit from investments in jointly controlled entities	746.65	(230.76)	515.89
<u>Expenses</u>			
Cost of electric energy sales	456,479.01	(21,215.09)	435,263.92
Administrative expenses	16,006.78	(23.02)	15,983.76
Other expenses	240.18	4,998.76	5,238.94
Finance costs	4,416.81	21,299.02	25,715.83
Income taxes	1,293.73	139.51	1,433.24
<u>Profit for the year</u>			
Profit for the year	43,731.99	(5,489.27)	38,242.72

Unit : Million Baht

Consolidated financial statement

Statements of comprehensive income for the year ended

December 31, 2013

	Before restated	Restated	As restated
Share of other comprehensive income of associates	344.04	2.52	346.56
Other comprehensive income for the year - net of taxes	(735.84)	2.52	(733.32)

Statements of changes in owners' equity as at January 1, 2014

Surplus from royalty on state property service	474.77	(254.55)	220.22
Retained earnings - Unappropriated	224,710.05	2,739.93	227,449.98
Share of other comprehensive income (loss) of associates	452.29	3.09	455.38
Non - controlling interests	31,153.37	1,973.18	33,126.55
Total owners' equity	347,081.42	4,461.65	351,543.07

Statements of changes in owners' equity as at January 1, 2013

Surplus from royalty on state property service	474.77	(248.21)	226.56
Retained earnings - Unappropriated	203,428.38	8,402.86	211,831.24
Share of other comprehensive income of associates	108.25	0.57	108.82
Non - controlling interests	30,105.18	1,793.20	31,898.38
Total owners' equity	324,973.92	9,948.42	334,922.34

Unit : Million Baht

Separated financial statement

Statements of financial position as at December 31, 2013

	Before restated	Restated	As restated
Finance lease assets	-	156,458.20	156,458.20
Current portion of finance lease liabilities - Power plants	-	13,003.43	13,003.43
Finance lease liabilities - Power plants	-	145,888.87	145,888.87
Surplus from royalty on state property service	474.77	(254.55)	220.22
Retained earnings - Unappropriated	197,685.04	(2,179.55)	195,505.49

Statements of financial position as at January 1, 2013

Finance lease assets	-	167,310.69	167,310.69
Current portion of finance lease liabilities - Power plants	-	10,517.30	10,517.30
Finance lease liabilities - Power plants	-	153,665.57	153,665.57
Surplus from royalty on state property service	474.77	(248.21)	226.56
Retained earnings - Unappropriated	178,958.40	3,376.03	182,334.43

Unit : Million Baht

Separate financial statement

Statements of income for the year ended December 31, 2013

Expenses

	Before restated	Restated	As restated
Cost of electric energy sales	461,444.79	(26,232.88)	435,211.91
Other expenses	894.55	4,998.76	5,893.31
Finance costs	2,739.44	26,796.03	29,535.47

Profit for the year

Profit for the year	37,786.81	(5,561.91)	32,224.90
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Statements of changes in owners' equity as at January 1, 2014

Surplus from royalty on state property service	474.77	(254.55)	220.22
Retained earnings - Unappropriated	197,685.04	(2,179.55)	195,505.49
Total owners' equity	285,910.35	(2,434.10)	283,476.25

Statements of changes in owners' equity as at January 1, 2013

Surplus from royalty on state property service	474.77	(248.21)	226.56
Retained earnings - Unappropriated	178,958.40	3,376.03	182,334.43
Total owners' equity	267,246.04	3,127.82	270,373.86

6. Supplementary Information

6.1 Cash and Cash Equivalents comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Cash on hand	7.14	9.38	6.65	8.39
Cash in banks current and saving accounts	47,807.33	35,893.08	45,113.44	33,154.27
Fixed deposits not more than 3 months	10,225.34	23,358.11	10,000.00	22,010.24
Government bonds not more than 3 months	-	3,998.23	-	3,998.23
Fixed deposit receipts	8,063.55	3,820.00	-	-
Total	66,103.36	67,078.80	55,120.09	59,171.13

6.2 Temporary investments comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Fixed deposits more than 3 months but not more than 12 months	18,168.26	35,132.06	17,017.27	33,020.56
Fixed deposit receipts	3,304.00	1,400.00	-	-
Debenture	-	50.00	-	-
Government bonds more than 3 months	7,038.28	41.00	6,997.28	-
Investments in trading securities	435.85	445.63	-	-
Total	28,946.39	37,068.69	24,014.55	33,020.56

6.3 Trade Accounts Receivable - Others comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Receivable from electric energy sales				
Metropolitan Electricity Authority	27,234.60	24,273.44	27,234.60	24,273.44
Provincial Electricity Authority	30,569.51	27,050.93	30,569.51	27,050.93
Others	4,782.72	3,789.23	4,746.55	3,756.39
	62,586.83	55,113.60	62,550.66	55,080.76
Services and others receivable	682.01	826.30	228.79	261.85
Total	63,268.84	55,939.90	62,779.45	55,342.61
Less : Allowance for doubtful accounts	(47.78)	(48.28)	(47.78)	(48.28)
Balance	63,221.06	55,891.62	62,731.67	55,294.33

Trade accounts receivable - others can be analyzed by categories and outstanding period as follows:

Unit: Million Baht

Outstanding period	Consolidated financial statement			
	Dec 31, 14			Dec 31, 13
	Electric energy sales	Service and others	Total	
Undue portion	61,061.77	620.48	61,682.25	55,596.69
Overdue not more than 6 months	1,251.46	10.98	1,262.44	292.09
Overdue more than 6 months to				
1 year	-	0.08	0.08	0.07
Overdue more than 1 year	273.60	50.47	324.07	51.05
Total	62,586.83	682.01	63,268.84	55,939.90
Less : Allowance for doubtful accounts	-	(47.78)	(47.78)	(48.28)
Balance	62,586.83	634.23	63,221.06	55,891.62

Unit: Million Baht

Outstanding period	Separate financial statement			
	Dec 31, 14			Dec 31, 13
	Electric energy sales	Service and others	Total	
Undue portion	61,025.60	177.05	61,202.65	54,999.40
Overdue not more than 6 months	1,251.46	1.19	1,252.65	292.09
Overdue more than 6 months to				
1 year	-	0.08	0.08	0.07
Overdue more than 1 year	273.60	50.47	324.07	51.05
Total	62,550.66	228.79	62,779.45	55,342.61
Less : Allowance for doubtful accounts	-	(47.78)	(47.78)	(48.28)
Balance	62,550.66	181.01	62,731.67	55,294.33

6.4 Related Parties Transactions

The companies that have transactions with EGAT as at December 31, 2014 are as follows:

Company	Country of Incorporation/ Nationality	Relationship
EGAT International Co., Ltd.	Thailand	Subsidiary, EGAT has 100% shareholding
EGAT Diamond Service Co., Ltd.	Thailand	Subsidiary, EGAT has 45% shareholding
Ratchaburi Electricity Generating Holding Plc.	Thailand	Subsidiary, EGAT has 45% shareholding
District Cooling System and Power Plant Co., Ltd.	Thailand	Jointly controlled entity of EGAT, EGAT has 35% shareholding
Electricity Generating Plc.	Thailand	Associated company, EGAT has 25.41% shareholding
Ratchaburi Electricity Generating Co., Ltd.	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
Ratchaburi Energy Co., Ltd.	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
RATCH - Lao Services Co., Ltd.	Lao PDR	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
RH International Corporation Ltd.	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
RATCH O&M Co., Ltd.	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
Tri Energy Co., Ltd. (In the process of liquidation)	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
Ratchaburi Alliances Co.,Ltd	Thailand	Subsidiary of Ratchaburi Electricity Generating Holding Plc.
Khanom Electricity Generating Co., Ltd.	Thailand	Related party of EGAT
EGCO Engineering and Services Co., Ltd.	Thailand	Related party of EGAT
Xayaburi Power Co., Ltd.	Lao PDR	Related party of EGAT
Gulf Electric Plc.	Thailand	Related party of EGAT
BLCP Power Co., Ltd.	Thailand	Related party of EGAT
Eastern Water Resources Development and Management Plc.	Thailand	Related party of EGAT
Yanhee EGCO Holding Co., Ltd.	Thailand	Related party of EGAT
Solarco Co., Ltd.	Thailand	Related party of EGAT
Ratchaburi Power Co., Ltd.	Thailand	Related party of EGAT
Hongsa Power Co., Ltd.	Lao PDR	Related party of EGAT
Phufai Mining Co., Ltd.	Lao PDR	Related party of EGAT
RATCH - Australia Corporation Ltd.	Australia	Related party of EGAT
Nam Ngiep1 Power Co., Ltd.	Lao PDR	Related party of EGAT

Related Parties Transactions the details are as follows:

6.4.1 Trade accounts receivable - related parties comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Subsidiaries	-	-	357.33	553.01
Associates	6.21	691.97	6.21	691.97
Jointly controlled entity	4.71	5.29	7.24	8.15
Other related parties	2,527.59	2,390.39	2,527.59	2,390.39
Total trade accounts receivable				
- related parties	<u>2,538.51</u>	<u>3,087.65</u>	<u>2,898.37</u>	<u>3,643.52</u>

Trade accounts receivable - related parties can be analyzed by categories and aging schedule as follows:

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Undue portion	2,538.51	3,087.65	2,888.34	3,643.52
Overdue not more than 6 months	-	-	10.03	-
Total trade accounts receivable				
- related parties	<u>2,538.51</u>	<u>3,087.65</u>	<u>2,898.37</u>	<u>3,643.52</u>

6.4.2 Long - term loans to related parties

Long - term loans to related parties in consolidated financial statement are the transactions of the group of EGAT's subsidiaries comprise of:

Unit : Million Baht

	Consolidated financial statement	
	Dec 31, 14	Dec 31, 13
Current portion of long - term loans to related parties	43.20	-
Total	<u>43.20</u>	<u>-</u>

6.4.3 Trade accounts payable - related parties comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Subsidiaries	-	-	10,357.38	8,283.45
Associates	226.51	1,064.11	226.51	1,064.11
Jointly controlled entity	87.02	78.01	133.88	120.01
Other related parties	7,250.34	6,480.16	7,250.34	6,480.16
Total trade accounts payable				
- related parties	<u>7,563.87</u>	<u>7,622.28</u>	<u>17,968.11</u>	<u>15,947.73</u>

6.4.4 Long - term loans from related parties

Long - term loans from related parties in consolidated financial statement are the transactions of the group of EGAT's subsidiaries comprise of:

Unit : Million Baht

	Consolidated financial statement	
	Dec 31, 14	Dec 31, 13
Long - term loans from related parties	1,095.46	1,186.30
Total	<u>1,095.46</u>	<u>1,186.30</u>

6.4.5 Revenues and expenses - related parties comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Revenues				
Revenue from electric energy sales				
Subsidiary	-	-	205.03	190.28
Associates	36.70	20.71	36.70	20.71
Other related parties	71.06	87.26	71.06	87.26
Revenue from sales of other goods and services				
Subsidiaries	-	-	2,939.31	2,702.82
Associates	3,355.89	7,239.61	3,355.89	7,239.61
Jointly controlled entity	57.28	56.31	88.13	86.63
Other related parties	15,371.15	14,062.00	15,371.15	14,062.00
Expenses				
Cost of electric energy sales				
Subsidiaries	-	-	17.23	18.18
Jointly controlled entity	714.34	655.55	1,098.98	1,008.54
Cost of sales of other goods and services				
Subsidiaries	-	-	2,545.40	2,232.04
Associates	3,332.26	7,223.80	3,332.26	7,223.80
Jointly controlled entity	64.64	59.12	99.45	90.95
Other related parties	15,123.27	13,840.96	15,123.27	13,840.96

6.4.6 Executives' remunerations

For the year ended December 31, 2014, Executives' remunerations are as follows:

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Directors' remunerations				
Meeting remuneration and bonuses	45.01	43.62	2.13	3.18
	<u>45.01</u>	<u>43.62</u>	<u>2.13</u>	<u>3.18</u>
Management's remunerations				
Salaries, bonuses and other short - term employee benefits	209.28	200.66	54.12	48.82
Post - employee benefit and other long - term employee benefits	16.20	10.97	1.35	0.94
	<u>225.48</u>	<u>211.63</u>	<u>55.47</u>	<u>49.76</u>
Total	<u><u>270.49</u></u>	<u><u>255.25</u></u>	<u><u>57.60</u></u>	<u><u>52.94</u></u>

6.5 Accrued / Surplus Revenue from Electric Energy Sales According to Automatic Tariff Adjustment (Ft) and Deferred Revenue for Electricity Compensation

As at January 1, 2014, EGAT has the accrued revenue from electric energy sales according to automatic tariff adjustment (Ft) in the amount of Baht 529.60 million. As at January 9, May 8 and September 8, 2014, ERC has approved the Ft for retail of January - April 2014 which was 59.00 satang per unit and May - August 2014 and September - December 2014 which was 69.00 satang per unit. However, the cost of fuel and electric energy purchased in such period are lower than the estimated Ft calculating formula, as of December 31, 2014, EGAT had surplus Ft revenue of Baht 4,872.38 million.

EGAT had recorded deferred revenue for electricity compensation, which had been presented in current liabilities as at January 1, 2014 in the amount of Baht 2,231.34 million and as at December 31, 2014 in amount of Baht 3,386.83 million. Deferred revenue for electricity compensation had increased by Baht 1,155.49 million due to the fact that EGAT had received more compensation for the fuel or electric energy from fuel suppliers or other electric energy producers.

6.6 Other Accounts Receivable comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Employee accounts receivable	217.90	78.69	214.06	76.33
Other accounts receivable	661.16	348.00	498.64	219.44
Less : Allowance for doubtful accounts	(12.37)	(19.68)	(12.37)	(19.68)
Advances and Prepaid	1,754.69	2,965.77	1,582.09	2,643.20
Accrued revenues	242.83	316.03	173.03	285.94
Input tax	4,606.87	4,795.03	4,599.08	4,777.63
Balance	<u>7,471.08</u>	<u>8,483.84</u>	<u>7,054.53</u>	<u>7,982.86</u>

6.7 Materials and Supplies comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Fuel oil for power plant	5,890.51	5,826.34	4,769.06	4,785.72
Lignite stock	1,550.94	1,559.32	1,550.94	1,559.32
Spare parts, other materials and supplies	12,175.61	11,613.04	9,698.04	9,335.19
Less : Allowance for obsolescence	(6,233.05)	(5,894.86)	(5,292.70)	(5,146.98)
Balance	<u>13,384.01</u>	<u>13,103.84</u>	<u>10,725.34</u>	<u>10,533.25</u>

6.8 Derivative Assets comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Foreign currency forward contracts	-	0.12	-	0.12
Balance	<u>-</u>	<u>0.12</u>	<u>-</u>	<u>0.12</u>

6.9 Investment in Subsidiaries, Associates and Jointly Controlled Entities

6.9.1 Details of subsidiaries, associated company and jointly controlled entity

Company	Country of incorporation/ Nationality	Business	Shareholding (%)	
			Dec 31, 14	Dec 31, 13
Subsidiaries				
EGAT International Co., Ltd.	Thailand	Generation and supply of electricity	100	100
EGAT Diamond Service Co., Ltd.	Thailand	Gas turbine maintenance including components and spare parts	45	45
Ratchaburi Electricity Generating Holding Plc.	Thailand	Generation and supply of electricity	45	45
Associated company				
Electricity Generating Plc.	Thailand	Generation and supply of electricity	25.41	25.41
Jointly controlled entity				
District Cooling System and Power Plant Co., Ltd.	Thailand	Generation and supply of electricity and chilled water	35	35

6.9.2 Details of subsidiaries, associates and jointly controlled entities : Ratchaburi Electricity

Generating Holding Plc.

Company	Country of incorporation/ Nationality	Business	Shareholding (%)	
			Dec 31, 14	Dec 31, 13
Direct subsidiaries				
Ratchaburi Electricity Generating Co., Ltd.	Thailand	Generation and supply of electricity and investment in electricity business	100	100
Ratchaburi Energy Co., Ltd.	Thailand	Power plant development and operation and investment in electricity business	100	100
Ratchaburi Gas Co., Ltd. (Liquidation)	Thailand	Investment in electricity business	-	100
Ratch Udom Power Co., Ltd. (Liquidation)	Thailand	Investment in electricity business	-	100
RATCH - Lao Services Co., Ltd.	Lao PDR	Operation and maintenance services	100	100
RH International Corporation Ltd.	Thailand	Investment in electricity business	100	100
RATCH O&M Co., Ltd.	Thailand	Operation and maintenance services	100	100
Tri Energy Co., Ltd. (In liquidation process)	Thailand	Generation and supply of electricity	100	-
Ratchaburi Alliances Co., Ltd.	Thailand	Investment in electricity business	100	-
Indirect subsidiaries				
Ratchaburi Alliances Co., Ltd.	Thailand	Investment in electricity business	-	100
RH International (Mauritius) Corporation Ltd.	Mauritius	Investment in electricity business in foreign country	100	100
RH International (Singapore) Corporation Ltd.	Singapore	Investment in electricity business in foreign country	100	100
Sustainable Energy Corporation Co., Ltd.	Thailand	Investment in electricity business	-	55.18
Khao Kor Wind Power Co., Ltd.	Thailand	Generation and supply of electricity	-	55.18
RATCH - Australia Corporation Ltd. and the group of the company	Australia	Power plant development and operation and investment in electricity business	80	80
Ban Bueng Power Co., Ltd. (Liquidation)	Thailand	Generation and supply of electricity	-	100
Eastern IPP Co., Ltd. (Liquidation)	Thailand	Generation and supply of electricity	-	100
Eastern Power Generation Co., Ltd. (Liquidation)	Thailand	Generation and supply of electricity	-	100

Company	Country of incorporation/ Nationality	Business	Shareholding (%)	
			Dec 31, 14	Dec 31, 13
Associates				
First Korat Wind Co., Ltd.	Thailand	Generation and supply of electricity	20	20
K.R. Two Co., Ltd.	Thailand	Generation and supply of electricity	20	20
Jointly controlled entities				
Tri Energy Co., Ltd.	Thailand	Generation and supply of electricity	-	50
Ratchaburi Power Co., Ltd.	Thailand	Generation and supply of electricity	25	25
Chubu Ratchaburi Electric Services Co., Ltd.	Thailand	Operation and maintenance services	50	50
South East Asia Energy Ltd. and subsidiary	Thailand	Investment in electricity business	33.33	33.33
Hongsa Power Co., Ltd.	Lao PDR	Generation and supply of electricity	40	40
Phufai Mining Co., Ltd.	Lao PDR	Generation and supply of coal	37.50	37.50
Nam Ngum 3 Power Co., Ltd.	Lao PDR	Generation and supply of electricity	25	25
Nava Nakorn Electricity Generating Co., Ltd.	Thailand	Generation and supply of electricity and steam	40	40
Ratchaburi World Cogeneration Co., Ltd.	Thailand	Generation and supply of electricity and steam	40	40
Solarta Co., Ltd.	Thailand	Generation and supply of electricity	49	49
Solar Power (Korat 3) Co., Ltd.	Thailand	Generation and supply of electricity	40	40
Solar Power (Korat 4) Co., Ltd.	Thailand	Generation and supply of electricity	40	40
Solar Power (Korat 7) Co., Ltd.	Thailand	Generation and supply of electricity	40	40
Songkhla Biomass Co., Ltd.	Thailand	Generation and supply of electricity	40	40
KK Power Co., Ltd.	Cambodia	Generation and supply of electricity	50	50
Songkhla Biofuel Co., Ltd.	Thailand	Supply the biomass fuel	40	40
Sukhothai Energy Co., Ltd.	Thailand	Development and operation in electricity business	-	25
Xe-Pien Xe-Nam Noy Power Co., Ltd.	Lao PDR	Generation and supply of electricity	25	25
Ayudhya Power Co., Ltd.	Thailand	Generation and supply of electricity	45	45
Ratchaburi Cogeneration Co., Ltd.	Thailand	Generation and supply of electricity and steam	35	-
Oversea Green Energy Co., Ltd.	Thailand	Power plant management services	60	-
Perth Power Partnership (Kawinana)	Australia	Generation and supply of electricity	30	30
RICI International Investment Co., Ltd.	Singapore	Investment in electricity business in foreign country	60	-

On November 21, 2014, RH International (Singapore) Corporation Ltd., an indirect subsidiary of a subsidiary of EGAT registered the establishment of RICI International Investment Co., Ltd. with authorized share capital in the amount of SGD 100. As at December 31, 2014, such indirect subsidiary has the obligation to pay up share capital according to proportion of the investment of 60 percent in the amount of SGD 60.

6.9.3 Investments in associates and jointly controlled entities in the consolidated financial statements

Unit : Million Baht

Company	Shareholding (%)		Dec 31, 14		Dec 31, 13		Dividend	
	Dec 31, 14	Dec 31, 13	Cost Method	Equity Method	Cost Method	Equity Method	Dec 31, 14	Dec 31, 13
Associates								
1. Electricity Generating Plc.	25.41	25.41	1,587.55	17,659.36	1,587.55	17,275.71	836.08	802.64
2. First Korat Wind Co., Ltd.	20.00	20.00	399.20	530.69	399.20	514.92	112.00	-
3. K.R. Two Co., Ltd.	20.00	20.00	365.40	427.69	365.40	442.71	124.10	-
4. Nam Ngiep1 Power Co., Ltd.	30.00	30.00	926.16	643.93	302.31	314.48	-	-
Total			3,278.31	19,261.67	2,654.46	18,547.82	1,072.18	802.64
Jointly controlled entities								
1. Tri Energy Co., Ltd.	-	50.00	-	-	1,809.21	2,163.16	-	341.86
2. Ratchaburi Power Co., Ltd.	25.00	25.00	1,831.25	4,054.63	1,831.25	3,755.44	400.00	475.00
3. Chubu Ratchaburi Electric Services Co., Ltd.	50.00	50.00	10.00	79.27	10.00	79.39	20.00	20.00
4. South East Asia Energy Ltd. and its subsidiary	33.33	33.33	2,202.25	2,993.55	2,202.25	2,804.75	72.67	57.26
5. Hongsa Power Co., Ltd.	40.00	40.00	983.12	-	983.12	-	-	-
6. Phufai Mining Co., Ltd.	37.50	37.50	0.63	0.27	0.63	0.35	-	-
7. Nam Ngum 3 Power Co., Ltd.	25.00	25.00	0.45	-	0.45	-	-	-
8. Nava Nakorn Electricity Generating Co., Ltd.	40.00	40.00	400.80	368.58	160.80	139.54	-	-
9. Ratchaburi World Cogeneration Co., Ltd.	40.00	40.00	500.00	526.37	500.00	522.77	-	-
10. Solarta Co., Ltd.	49.00	49.00	545.96	808.80	545.96	745.49	105.43	-
11. Solar Power (Korat 3) Co., Ltd.	40.00	40.00	75.50	109.41	71.30	89.26	7.93	7.34
12. Solar Power (Korat 4) Co., Ltd.	40.00	40.00	77.96	106.38	74.07	91.90	12.51	7.84
13. Solar Power (Korat 7) Co., Ltd.	40.00	40.00	74.20	101.93	70.00	89.70	15.93	8.06
14. Songkhla Biomass Co., Ltd.	40.00	40.00	80.00	71.83	67.50	64.17	-	-
15. KK Power Co., Ltd.	50.00	50.00	15.44	-	15.44	-	-	-
16. Songkhla Biofuel Co., Ltd.	40.00	40.00	0.40	0.37	0.40	0.38	-	-
17. Sukhothai Energy Co., Ltd.	-	25.00	-	-	20.00	1.69	-	-
18. Xe-Pien Xe-Nam Noy Power Co., Ltd.	25.00	25.00	675.32	647.72	393.31	382.73	-	-
19. Ayudhya Power Co., Ltd.	45.00	45.00	18.10	13.93	18.10	17.93	-	-
20. Ratchaburi Cogeneration Co., Ltd.	35.00	-	8.75	8.51	-	-	-	-
21. Oversea Green Energy Co., Ltd.	60.00	-	0.60	0.59	-	-	-	-
22. Perth Power Partnership (Kwinana)	30.00	30.00	618.53	642.88	618.53	707.61	72.46	60.26
Total			8,119.26	10,535.02	9,392.32	11,656.26	706.93	977.62
Grand Total			11,397.57	29,796.69	12,046.78	30,204.08	1,779.11	1,780.26

During the year 2014, a subsidiary of EGAT had paid up the increased share capital of an associated company - Nam Ngiep 1 Power Co., Ltd. and jointly controlled entities - Nava Nakorn Electricity Generating Co., Ltd., Solar Power (Korat 3) Co., Ltd., Solar Power (Korat 4) Co., Ltd., Solar Power (Korat 7) Co., Ltd., Songkhla Biomass Co., Ltd. and Xe - Pien Xe - Nam Noy Power Co., Ltd. Besides, a subsidiary of EGAT increased investment in jointly controlled entities - Ratchaburi Cogeneration Co., Ltd. and Oversea Green Energy Co., Ltd. In addition, EGAT had the recognition of impairment for investment in KK Power Co., Ltd. in the amount of Baht 15.16 million.

On August 4, 2014, the liquidation of Tri Energy Co., Ltd. was registered with the Department of Business Development, Ministry of Commerce.

6.9.4 Investments in subsidiaries, associated company and jointly controlled entity in the separate financial statements

Unit : Million Baht

Company	Shareholding (%)		Cost Method		Dividend	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Subsidiaries						
1. EGAT International Co., Ltd.	100.00	100.00	4,362.00	3108.00	-	-
2. EGAT Diamond Service Co., Ltd.	45.00	45.00	280.35	280.35	-	-
3. Ratchaburi Electricity Generating Holding Plc.	45.00	45.00	6,525.00	6,525.00	1,481.18	1,481.18
Total			11,167.35	9,913.35	1,481.18	1,481.18
Associated company						
1. Electricity Generating Plc.	25.41	25.41	1,587.55	1,587.55	836.08	802.64
Total			1,587.55	1,587.55	836.08	802.64
Jointly controlled entity						
1. District Cooling System and Power Plant Co., Ltd.	35.00	35.00	584.50	584.50	-	-
Total			584.50	584.50	-	-
Grand Total			13,339.40	12,085.40	2,317.26	2,283.82

6.9.5 Movements in investments in the consolidated financial statements and the separate financial statements

6.9.5.1 Movements in investments in associates and jointly controlled entities accounted for under the equity method in the consolidated financial statements

	Unit : Million Baht	
	Dec 31, 14	Dec 31, 13
Balance at the beginning (Before adjustment)	30,204.08	29,647.32
Change in accounting policy	-	(1,334.34)
Balance at the beginning (After adjustment)	30,204.08	28,312.98
Share of profit from investments - equity method	2,379.00	2,804.34
Additional payment of share capital in jointly controll entities	417.28	133.52
Additional payment of share capital in associates	623.84	367.08
Sale of investments in jointly controlled entities	(10.94)	(20.80)
Gain from sale of investments in jointly controlled entities	10.94	-
Transfer development cost to investment	138.87	392.53
Allowance for impairment	-	(15.16)
Investments in jointly controlled entities before status change	(2,163.16)	-
Available - for - sale investments	(88.41)	(42.28)
Currency translation differences of the company settled in foreign country	25.03	404.45
Loss from cash flow hedge	(105.47)	-
Dividend received	(1,779.11)	(1,780.26)
Exchange rate adjustment	(59.42)	(64.76)
Others	204.16	-
Balance at the end (Before adjustment)	29,796.69	30,491.64
Change in fair value	-	(287.56)
Balance at the end (After adjustment)	29,796.69	30,204.08

6.9.5.2 Movements in investments in subsidiaries, associated company and jointly controlled entity accounted for under the cost method in the separate financial statements

	Unit : Million Baht	
	Dec 31, 14	Dec 31, 13
Balance at the beginning	12,085.40	9,295.00
Additional investments	1,254.00	2,790.40
Balance at the end	13,339.40	12,085.40

6.10 Property, Plant and Equipment comprise

Unit : Million Baht

	Consolidated financial statement											Total				
	Land	Structures	Reservoirs and dams	Power plants	Equipment for power plants	Control system	Transmission system	Communication system	Coal handling system	Machinery	Large - sized spare parts for mine equipment		Vehicles	Other materials and supplies	Deferred charges of major inspection fee	Adjustment in consolidated from profit on sale of power plants
Cost as at Jan 1, 14	8,574.05	28,780.89	28,864.25	334,775.49	32,289.33	887.53	156,417.44	6,915.47	6,060.46	6,386.78	42.85	3,035.24	10,139.37	4,238.35	(4,839.33)	622,568.17
Effects on change in accounting policy adjustment	-	(457.93)	-	(56,256.01)	-	-	-	-	-	-	-	-	0.33	-	4,818.35	(51,895.26)
Cost as at Jan 1, 14 (Adjusted)	8,574.05	28,322.96	28,864.25	278,519.48	32,289.33	887.53	156,417.44	6,915.47	6,060.46	6,386.78	42.85	3,035.24	10,139.70	4,238.35	(20.98)	570,672.91
Increase during the year	266.72	20.24	0.35	747.09	1,726.11	-	147.59	17.81	-	202.68	-	132.60	622.68	-	-	3,883.87
Acquired from business combination	119.42	-	-	256.63	-	-	-	-	-	-	-	13.13	52.01	-	-	441.19
Transferred from work under construction	-	1,138.20	229.65	31,518.74	1,455.61	6.47	7,016.82	166.71	113.74	0.27	-	-	135.39	3,960.56	-	45,742.16
Exchange rate differences from currency translation	(11.41)	(20.23)	-	(1,814.35)	-	-	-	-	-	-	-	-	(0.22)	-	-	(1,846.21)
Reclassification	-	0.64	-	9.54	-	-	(5.67)	-	-	(0.94)	-	(0.12)	(3.45)	-	-	-
Disposal / write - off	-	(84.50)	-	(4,710.97)	-	(26.18)	(756.06)	(160.68)	-	(38.92)	-	(191.15)	(382.01)	(2,206.63)	-	(8,557.10)
Cost as at Dec 31, 14	8,948.78	29,377.31	29,094.25	304,526.16	35,471.05	867.82	162,820.12	6,939.31	6,174.20	6,589.87	42.85	2,989.70	10,564.10	5,992.28	(20.98)	610,336.82
Accumulated depreciation / Amortization as at Jan 1, 14	-	(18,120.94)	(10,110.02)	(211,523.06)	(18,039.60)	(717.91)	(76,718.98)	(5,735.34)	(4,545.14)	(5,101.01)	(42.85)	(2,466.43)	(7,441.28)	(2,438.90)	2,347.23	(360,654.23)
Effects on change in accounting policy adjustment	-	301.35	-	30,262.91	-	-	-	-	-	-	-	-	(0.04)	-	(2,336.04)	28,228.18
Accumulated depreciation / Amortization as at Jan 1, 14 (Adjusted)	-	(17,819.59)	(10,110.02)	(181,260.15)	(18,039.60)	(717.91)	(76,718.98)	(5,735.34)	(4,545.14)	(5,101.01)	(42.85)	(2,466.43)	(7,441.32)	(2,438.90)	11.19	(332,426.05)
Depreciation/Amortization for the year	-	(1,045.32)	(453.46)	(11,139.56)	(3,403.31)	(32.73)	(5,653.07)	(275.78)	(124.00)	(232.91)	-	(168.50)	(708.28)	(2,572.73)	1.40	(25,808.25)
Acquired from business combination	-	-	-	(134.25)	-	-	-	-	-	-	-	(9.92)	(48.96)	-	-	(193.13)
Exchange rate differences from currency translation	-	3.02	-	818.30	-	-	-	-	-	-	-	-	0.12	-	-	821.44
Reclassification	-	(0.41)	-	(3.39)	-	-	0.37	-	-	0.58	-	0.12	2.73	-	-	-
Disposal / write - off	-	71.92	-	4,704.68	-	21.48	611.49	158.89	-	38.92	-	189.60	374.62	2,206.62	-	8,378.22
Accumulated depreciation / Amortization as at Dec 31, 14	-	(18,790.38)	(10,563.48)	(187,014.37)	(21,442.91)	(729.16)	(81,760.19)	(5,852.23)	(4,669.14)	(5,294.42)	(42.85)	(2,455.13)	(7,821.09)	(2,805.01)	12.59	(349,227.77)
Accumulated impairment	-	(1.18)	-	(699.84)	-	-	-	-	-	-	-	-	-	-	-	(901.02)
As at Jan 1, 14	-	(1.18)	-	(134.18)	-	-	-	-	-	-	-	-	-	-	-	(134.18)
Increase (Decrease) during the year	-	-	-	(1,034.02)	-	-	-	-	-	-	-	-	-	-	-	(1,035.20)
As at Dec 31, 14	-	(1.18)	-	(1,034.02)	-	-	-	-	-	-	-	-	-	-	-	(1,035.20)
Net book value	8,574.05	10,502.19	18,754.23	96,559.49	14,249.73	169.62	79,698.46	1,180.13	1,515.32	1,285.77	-	568.81	2,698.38	1,799.45	(9.79)	237,345.84
As at Dec 31, 13	8,948.78	10,585.75	18,530.77	116,477.77	14,028.14	138.66	81,059.93	1,087.08	1,505.06	1,255.45	-	534.57	2,743.01	3,187.27	(8.39)	260,073.85

Unit : Million Baht

		Separate financial statement											Total			
		Land	Structures	Reservoirs and dams	Power plants	Equipment for power plants	Control system	Transmission system	Communication system	Coal handling system	Machinery	Large - sized spare parts for mine equipment	Vehicles	Other materials and supplies	Deferred charges of major inspection fee	Total
Cost as at Jan 1, 14		7,213.69	27,560.01	28,864.25	252,558.79	32,273.50	887.53	156,417.44	6,915.47	6,060.46	6,199.38	42.85	2,991.15	9,591.30	4,238.35	541,814.17
Increase during the year		266.72	13.46	0.35	6.29	1,726.11	-	147.59	17.81	-	198.25	-	131.32	591.08	-	3,098.98
Transferred from work under construction		-	1,137.45	229.65	31,517.74	1,455.61	6.47	7,016.82	166.71	113.74	-	-	-	105.28	3,960.56	45,710.03
Reclassification		-	(0.30)	-	9.54	-	-	(5.67)	-	-	-	-	(0.12)	(3.45)	-	-
Disposal / write - off		-	(84.50)	-	(4,708.39)	-	(26.18)	(756.06)	(160.68)	-	(38.92)	-	(177.59)	(332.98)	(2,206.63)	(8,491.93)
Cost as at Dec 31, 14		7,480.41	28,626.12	29,094.25	279,383.97	35,455.22	867.82	162,820.12	6,939.31	6,174.20	6,358.71	42.85	2,944.76	9,951.23	5,992.28	582,131.25
Accumulated depreciation / Amortization as at Jan 1, 14		-	(17,698.27)	(10,110.02)	(170,977.11)	(18,039.59)	(717.91)	(76,718.98)	(5,735.34)	(4,545.14)	(5,088.01)	(42.85)	(2,431.03)	(7,198.37)	(2,438.90)	(321,741.52)
Depreciation/Amortization for the year		-	(1,011.68)	(453.46)	(10,059.66)	(3,403.32)	(32.73)	(5,633.07)	(275.78)	(124.00)	(213.71)	-	(161.87)	(620.66)	(2,572.73)	(24,582.67)
Reclassification		-	0.17	-	(3.39)	-	-	0.37	-	-	-	-	0.12	2.73	-	-
Disposal / write - off		-	71.92	-	4,703.10	-	21.48	611.49	158.89	-	38.92	-	176.93	328.15	2,206.62	8,317.50
Accumulated depreciation / Amortization as at Dec 31, 14		-	(18,637.86)	(10,563.48)	(176,337.06)	(21,442.91)	(729.16)	(81,760.19)	(5,852.23)	(4,669.14)	(5,262.80)	(42.85)	(2,415.85)	(7,488.15)	(2,805.01)	(338,006.69)
Accumulated impairment		-	-	-	(15.33)	-	-	-	-	-	-	-	-	-	-	(15.33)
As at Jan 1, 14		-	-	-	(15.33)	-	-	-	-	-	-	-	-	-	-	(15.33)
As at Dec 31, 14		-	-	-	(15.33)	-	-	-	-	-	-	-	-	-	-	(15.33)
Net book value		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
As at Dec 31, 13		7,213.69	9,861.74	18,754.23	81,566.35	14,233.91	169.62	79,698.46	1,180.13	1,515.32	1,111.37	-	560.12	2,392.93	1,799.45	220,057.32
As at Dec 31, 14		7,480.41	9,988.26	18,530.77	103,031.58	14,012.31	138.66	81,059.93	1,087.08	1,505.06	1,095.91	-	528.91	2,463.08	3,187.27	244,109.23

As at December 31, 2014 and 2013, EGAT has buildings and equipment fully accumulated depreciation, while being in use. The cost value of these assets before deduction of accumulated depreciation were Baht 106,615.07 million and Baht 97,256.68 million respectively, which comprise

	Unit : Million Baht	
	Separate financial statement	
	Dec 31, 14	Dec 31, 13
Structures	9,503.82	8,998.16
Reservoirs and dams	15.50	8.40
Power Plants	53,674.54	48,185.47
Equipment for power plants	9,634.43	8,123.79
Control system	457.59	449.97
Transmission system	15,131.13	13,579.83
Communication system	4,403.08	4,080.70
Coal handling system	3,260.52	3,224.80
Machinery	3,734.90	4,030.90
Large - sized spare parts for mine equipment	42.85	42.85
Vehicles	1,925.01	1,868.45
Other materials and supplies	4,831.70	4,663.36
Total	<u>106,615.07</u>	<u>97,256.68</u>

As at December 31, 2014, Nong Jok power plant - unit 2 and 3 with some equipments of Lankrabue power plant - unit 11 which were sent to Japan for alleviating the electricity shortage during the summer of 2011 due to a natural disaster Tsunami, have fully accumulated depreciation. The remaining net book value are Baht 47 and Baht 2, respectively.

6.11 Work under Construction comprise

Unit : Million Baht

	Consolidated financial statement											Total		
	Structures and dams	Reservoirs and dams	Power plants	Control system	Transmission system and exploration	Communication system	Coal handling system	Machinery	Other materials and supplies	Major inspection fee	Computer Software		Materials for work under construction of transmission system	Materials in transportation
Balance as at Jan 1, 14	1,622.45	643.62	35,192.89	24.04	18,223.01	321.03	624.42	-	133.44	2,337.12	42.72	2,562.25	570.88	62,297.87
Increase during the year	1,503.62	49.81	10,256.57	6.94	8,417.37	249.37	241.27	4.04	20.16	2,223.40	9.48	1,761.04	13,180.49	37,923.56
Acquire from business combination	-	-	0.40	-	-	-	-	-	-	-	-	-	-	0.40
Reclassification	(3.26)	-	-	-	-	-	-	-	3.26	-	-	-	-	-
Transferred to property, plant, equipment and others	3,122.81	693.43	45,449.86	30.98	26,640.38	570.40	865.69	4.04	156.86	4,560.52	52.20	4,323.29	13,751.37	100,221.83
Transferred to work under construction of power plants and transmission system	(1,141.61)	(229.82)	(32,958.48)	(5.14)	(7,020.82)	(166.71)	(116.30)	(0.27)	(142.93)	(3,960.56)	(50.90)	(5.18)	-	(45,798.72)
Transferred to materials for work under construction of transmission system	-	-	-	-	-	-	-	-	-	-	-	(2,079.63)	(6,020.52)	(8,100.15)
Balance as at Dec 31, 14	1,981.20	463.61	12,491.38	25.84	19,619.56	403.69	749.39	3.77	13.93	599.96	1.30	2,238.48	7,012.89	45,605.00

Unit : Million Baht

	Separate financial statement											Total	
	Structures and dams	Reservoirs and dams	Power plants	Control system	Transmission system and exploration	Communication system	Coal handling system	Other materials and supplies	Major inspection fee	Computer Software	Materials for work under construction of transmission system		Materials in transportation
Balance as at Jan 1, 14	1,613.53	643.62	35,189.72	24.04	18,223.01	321.03	624.42	117.11	2,337.12	42.72	2,562.25	570.88	62,269.45
Increase during the year	1,502.87	49.81	10,255.01	6.94	8,417.37	249.37	241.27	3.45	2,223.40	8.72	1,761.04	13,180.49	37,899.74
Transferred to property, plant, equipment and others	3,116.40	693.43	45,444.73	30.98	26,640.38	570.40	865.69	120.56	4,560.52	51.44	4,323.29	13,751.37	100,169.19
Transferred to work under construction of power plants and transmission system	(1,135.20)	(229.82)	(32,957.48)	(5.14)	(7,020.82)	(166.71)	(116.30)	(112.82)	(3,960.56)	(50.14)	(5.18)	-	(45,760.17)
Transferred to materials for work under construction of transmission system	-	-	-	-	-	-	-	-	-	-	(2,079.63)	(6,020.52)	(8,100.15)
Balance as at Dec 31, 14	1,981.20	463.61	12,487.25	25.84	19,619.56	403.69	749.39	7.74	599.96	1.30	2,238.48	7,012.89	45,590.91

EGAT had work under construction project as follows:

Unit : Million Baht

Project	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Expand Transmission System Project	21,470.21	20,358.00	21,470.21	20,358.00
Chana Combined Cycle Power Plant Project - Block 2	104.53	15,467.08	104.53	15,467.08
North Bangkok Combined Cycle Power Plant Project - Block 2	12,055.40	911.24	12,055.40	911.24
Wang Noi Combined Cycle Power Plant Project - Block 4	200.17	14,950.71	200.17	14,950.71
Others	11,774.69	10,610.84	11,760.60	10,582.42
Total	45,605.00	62,297.87	45,590.91	62,269.45

As at December 31, 2014, North Bangkok Combined Cycle Power Plant Project - Block 2 had 91.70 percentages of completion.

As for the Chana Combined Cycle Power Plant Project - Block 2 was completed and transferred to asset on April 8, 2014 (Train 1) and May 9, 2014 (Train 2). As for Wang Noi Combined Cycle Power Plant Project – block 4 was completed and transferred to asset on March 9, 2014. However, there are incomplete construction in the part of the additional surrounding development in the power plants (Facilities) that will be transferred to asset after completion.

6.12 Goodwill comprise

Unit : Million Baht

	Consolidated financial statement	
	Dec 31, 14	Dec 31, 13
Balance as at the beginning	763.74	752.91
Impairment losses	(375.37)	-
Decrease from disposal of investment	(117.08)	-
Differences from exchange rate adjustment	2.24	10.83
Balance as at the end	273.53	763.74

6.13 Other Intangible Assets comprise

Unit : Million Baht

	Consolidated financial statement						Total
	Land rights	Computer software rights and software license	Royalty on state property service	Gas piped system rights	Transmission system connection rights	Project development rights	
Cost as at Jan 1, 14	26,297.69	1,682.15	474.77	6.25	29.69	6,715.03	35,205.58
Increase during the year	1,021.21	74.56	-	-	-	-	1,095.77
Acquired from business combination	-	16.18	-	-	-	-	16.18
Transferred from work under construction	-	50.90	-	-	-	-	50.90
Exchange rate differences from currency translation	-	(26.40)	-	-	-	(463.20)	(489.60)
Disposal / write - offs	-	(22.68)	-	-	-	-	(22.68)
Cost as at Dec 31, 14	27,318.90	1,774.71	474.77	6.25	29.69	6,251.83	35,856.15
Accumulated amortization							
as at Jan 1, 14	(3,838.96)	(942.66)	(254.55)	(2.34)	(13.49)	(1,790.99)	(6,842.99)
Amortization for the year	(0.86)	(241.61)	(6.33)	(0.32)	(3.71)	(295.26)	(548.09)
Acquired from business combination	-	(6.62)	-	-	-	-	(6.62)
Exchange rate differences from currency translation	-	2.03	-	-	-	160.31	162.34
Disposal / write - offs	-	20.94	-	-	-	-	20.94
Accumulated amortization							
as at Dec 31, 14	(3,839.82)	(1,167.92)	(260.88)	(2.66)	(17.20)	(1,925.94)	(7,214.42)
Net book value							
As at Dec 31, 13	22,458.73	739.49	220.22	3.91	16.20	4,924.04	28,362.59
As at Dec 31, 14	23,479.08	606.79	213.89	3.59	12.49	4,325.89	28,641.73

Unit : Million Baht

	Separate financial statement			
	Land rights	Computer software rights and software license	Royalty on state property service	Total
Cost as at Jan 1, 14	26,297.69	1,619.65	474.77	28,392.11
Increase during the year	1,021.21	24.16	-	1,045.37
Transferred from work under construction	-	50.14	-	50.14
Disposal / write - off	-	(20.05)	-	(20.05)
Cost as at Dec 31, 14	27,318.90	1,673.90	474.77	29,467.57
Accumulated amortization				
as at Jan 1, 14	(3,838.96)	(910.56)	(254.55)	(5,004.07)
Amortization for the year	(0.86)	(224.42)	(6.33)	(231.61)
Disposal / write - off	-	19.74	-	19.74
Accumulated amortization as at Dec 31, 14	(3,839.82)	(1,115.24)	(260.88)	(5,215.94)
Net book value				
As at Dec 31, 13	22,458.73	709.09	220.22	23,388.04
As at Dec 31, 14	23,479.08	558.66	213.89	24,251.63

6.14 Land Awaiting Development comprise

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Balance at the beginning	2,548.72	2,544.90	2,239.51	2,239.51
Add : Increase during the year	8.87	3.82	-	-
	2,557.59	2,548.72	2,239.51	2,239.51
Less: Accumulated impairment	(423.43)	(423.43)	(423.43)	(423.43)
Balance at the end	2,134.16	2,125.29	1,816.08	1,816.08

As at December 31, 2014, EGAT has had the land awaiting development of Baht 1,816.08 million appropriated for construction of new power plants to support the additional demand of electric energy. Due to the change in power development planning, the construction of new power plants has been postponed. Details of the land awaiting development are comprise of:

- Land at Ao - Phai, Chonburi Province of 122 Rai is valued at Baht 9.05 million.
- Land at Tap Sakae, Prachuap Khiri Khan Province of 4,029 Rai is valued at Baht 2,223.43 million with accumulated impairment in the amount of Baht 423.43 million. As a result, the net book value of land was Baht 1,800 million.
- Land surrounding Carrier Gas Station on Phet Kasem Road at Ratchaburi Province of 37 Rai is valued at Baht 3.75 million.
- Land surrounding Bannasan substation at Nampu, Bannasan, Suratthani Province is valued at Baht 3.28 million.

6.15 Income Taxes and Deferred Taxes

6.15.1 Income taxes

	Unit : Million Baht	
	Consolidated financial statement	
	2014	2013
Income taxes		
Current income taxes	1,473.02	1,291.01
Income taxes of previous year which is over recorded	(14.51)	(4.65)
Total	<u>1,458.51</u>	<u>1,286.36</u>
Deferred taxes		
Change in temporary differences	(176.57)	146.88
Total	<u>(176.57)</u>	<u>146.88</u>
Grand total	<u><u>1,281.94</u></u>	<u><u>1,433.24</u></u>

6.15.2 Deferred tax assets and deferred tax liabilities

	Unit : Million Baht			
	Consolidated financial statement			
	Assets		Liabilities	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Deferred tax assets (liabilities)	7,455.99	6,410.66	(9,169.70)	(9,721.42)
Set - off of taxes	(7,404.37)	(6,394.83)	7,404.37	6,394.83
Net deferred tax assets (liabilities)	<u><u>51.62</u></u>	<u><u>15.83</u></u>	<u><u>(1,765.33)</u></u>	<u><u>(3,326.59)</u></u>

6.15.3 Movements in deferred tax assets and deferred tax liabilities

Unit : Million Baht

	Consolidated financial statement				
	As at	Business	Gain or	Exchange rate	As at
	Jan 1, 14	Combination	Loss	differences	Dec 31, 14
Deferred tax assets					
Allowance for obsolescence of spare parts and supplies and allowance for declining in value of spare parts and supplies	122.07	60.06	40.63	-	222.76
Property, plant and equipment - Finance Leases	5,230.15	1,556.84	(657.35)	-	6,129.64
Provision for employee benefits	18.92	-	3.10	-	22.02
Finance leases liabilities	0.03	-	0.04	-	0.07
Losses carry forward	1,039.49	-	155.70	(113.69)	1,081.50
Total	6,410.66	1,616.90	(457.88)	(113.69)	7,455.99
Deferred tax liabilities					
Depreciation and amortization	(2,814.93)	-	(17.27)	222.83	(2,609.37)
Finance leases receivable - related parties	(6,738.98)	(324.53)	739.83	-	(6,323.68)
Others	(167.51)	-	(88.11)	18.97	(236.65)
Total	(9,721.42)	(324.53)	634.45	241.80	(9,169.70)

	Consolidated financial statement				
	As at	(Charged)/credited to:		Exchange	As at
	Jan 1, 13	Gain or	Other	rate	Dec 31, 13
		loss	comprehensive	differences	
			income		
Deferred tax assets					
Allowance for obsolescence of spare parts and supplies	112.74	9.33	-	-	122.07
Property, plant and equipment - Finance Leases	5,688.21	(458.06)	-	-	5,230.15
Provision for employee benefits	17.22	1.70	-	-	18.92
Finance leases liabilities	(0.08)	0.11	-	-	0.03
Deferred expenses	151.60	(142.51)	-	(9.09)	-
Losses carry forward	1,042.32	93.86	-	(96.69)	1,039.49
Total	7,012.01	(495.57)	-	(105.78)	6,410.66
Deferred tax liabilities					
Available - for - sale security	(93.63)	-	93.63	-	-
Depreciation and amortization	(3,214.95)	142.28	-	257.74	(2,814.93)
Finance leases receivable	(7,057.54)	318.56	-	-	(6,738.98)
Others	(70.88)	(112.14)	-	15.51	(167.51)
Total	(10,437.00)	348.70	93.63	273.25	(9,721.42)

6.16 Other Non - Current Assets comprise

Unit : Million Baht

	Consolidated financial statement				
	Overburden removal costs	Minerals resource exploration and preliminary development costs	Resettlement costs	Mineral Patent costs	Total
- Deferred Charges of the Lignite Mine					
Deferred charges as at Jan 1, 14	94,703.38	645.67	1,988.44	281.14	97,618.63
Increase during the year	6,031.07	-	-	-	6,031.07
Deferred charges as at Dec 31, 14	100,734.45	645.67	1,988.44	281.14	103,649.70
Amortization as at Jan 1, 14	(94,703.38)	(314.33)	(1,685.79)	(57.73)	(96,761.23)
Increase during the year	(6,031.07)	(10.80)	(54.99)	(11.25)	(6,108.11)
Amortization as at Dec 31, 14	(100,734.45)	(325.13)	(1,740.78)	(68.98)	(102,869.34)
Net book value					
As at Dec 31, 13	-	331.34	302.65	223.41	857.40
As at Dec 31, 14	-	320.54	247.66	212.16	780.36
- Others					
As at Dec 31, 13					2,436.00
As at Dec 31, 14					2,274.65
Total other non - current assets					
As at Dec 31, 13					3,293.40
As at Dec 31, 14					3,055.01

Unit : Million Baht

	Separate financial statement				Total
	Overburden removal costs	Minerals resource exploration and preliminary development costs	Resettlement costs	Mineral Patent costs	
- Deferred Charges of the Lignite Mine					
Deferred charges as at Jan 1, 14	94,703.38	645.67	1,988.44	281.14	97,618.63
Increase during the year	6,031.07	-	-	-	6,031.07
Deferred charges as at Dec 31, 14	100,734.45	645.67	1,988.44	281.14	103,649.70
Amortization as at Jan 1, 14	(94,703.38)	(314.33)	(1,685.79)	(57.73)	(96,761.23)
Increase during the year	(6,031.07)	(10.80)	(54.99)	(11.25)	(6,108.11)
Amortization as at Dec 31, 14	(100,734.45)	(325.13)	(1,740.78)	(68.98)	(102,869.34)
Net book value					
As at Dec 31, 13	-	331.34	302.65	223.41	857.40
As at Dec 31, 14	-	320.54	247.66	212.16	780.36
- Others					
As at Dec 31, 13					723.82
As at Dec 31, 14					743.33
Total other non - current assets					
As at Dec 31, 13					1,581.22
As at Dec 31, 14					1,523.69

6.17 Trade Accounts Payable - Others are as follows :

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Trade payable - electric energy purchased	30,818.94	33,840.82	30,818.94	33,840.82
Trade payable - fuel for electricity generating	10,718.60	19,732.48	10,718.60	19,732.48
Trade payable - fuel for providing	1,322.00	2,962.82	1,322.00	2,962.82
Others	11,696.04	9,694.52	2,834.27	2,703.92
Total	54,555.58	66,230.64	45,693.81	59,240.04

6.18 Accrued Remittance to the Ministry of Finance

In the year 2014, the Ministry of Finance prescribes that EGAT has to calculate the accrued remittance to the Ministry of Finance in 45% of net income before provision of bonus expense. However, the amount of remittance may vary depending on the revision from the Ministry of Finance. As at January 1, 2014, EGAT has accrued remittance to the Ministry of Finance in the amount of Baht 9,466.29 million. EGAT increased in provision for remittance to the Ministry of Finance in the amount of Baht 28.83 million and on May 6, 2014, EGAT remit to the Ministry of Finance in accordance with the notice of EGAT no. 921101/23585 in the amount of Baht 9,495.12 million.

As at December 31, 2014, EGAT recorded the provision for the remittance to the Ministry of Finance for the year 2014 in the amount of Baht 18,939.80 million. However, in October 2014, EGAT remitted for the six months ended June 30, 2014 in the amount of Baht 10,559.09 million, therefore, EGAT has accrued remittance to the Ministry of Finance in the amount of Baht 8,380.71 million as at December 31, 2014.

6.19 Long - Term loans comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Balance at the beginning	83,325.66	91,406.06	70,896.37	62,722.52
Increase during the year	10,274.21	16,065.70	-	13,000.00
Repayments	(11,604.77)	(22,561.45)	(6,457.89)	(4,964.75)
Gain on exchange rate from repayments	(20.60)	(9.56)	(20.60)	(9.56)
Gain on derivatives from repayments	(1.61)	(5.70)	(1.61)	(5.70)
(Gain) Loss on exchange rate adjustment / Exchange rate differences from currency translation	(514.38)	(1,569.39)	(135.65)	153.86
	<u>81,458.51</u>	<u>83,325.66</u>	<u>64,280.62</u>	<u>70,896.37</u>
Less : Current portion of long - term loans	<u>(8,958.81)</u>	<u>(11,590.86)</u>	<u>(8,076.72)</u>	<u>(6,480.10)</u>
Balance at the end	<u><u>72,499.70</u></u>	<u><u>71,734.80</u></u>	<u><u>56,203.90</u></u>	<u><u>64,416.27</u></u>

Long - Term loans comprise

	Consolidated financial statement			
	Dec 31, 14		Dec 31, 13	
	Foreign	Million	Foreign	Million
	currencies	Baht	currencies	Baht
Unit : million		Unit : million		
Local sources secured by the Ministry of Finance:				
EGAT bonds				
Fixed rate due within 2014 - 2020	-	5,000.00	-	8,000.00
		<u>5,000.00</u>		<u>8,000.00</u>
Local sources unsecured by the Ministry of Finance:				
Ministry of Finance loans				
Fixed rate due within 2014 - 2027	-	78.50	-	83.49
EGAT bonds				
Fixed rate due within 2014 - 2033	-	58,100.00	-	61,250.00
Debenture				
Fixed rate due within 2014 - 2015	-	721.33	-	5,681.34
Other financial institutions				
Floating rate due within 2014 - 2020	-	779.38	-	930.14
Fixed rate due in 2016	-	1,200.00	-	1,200.00
		<u>60,879.21</u>		<u>69,144.97</u>
Foreign sources secured by the Ministry of Finance:				
Loans				
Euro:				
Fixed rate due within 2014	-	-	0.09	3.93
Fixed rate due within 2014 - 2037	27.31	1,102.12	34.40	1,558.95
		<u>1,102.12</u>		<u>1,562.88</u>
Foreign sources unsecured by the Ministry of Finance:				
Loans				
AUD Dollars:				
Floating rate due within 2014 - 2017	20.00	505.09	1.57	(45.62)
Debenture				
Japanese Yen:				
Fixed rate due in 2026	15,000.00	4,112.27	15,000.00	4,663.43
Dollars:				
Fixed rate due in 2019	300.00	9,859.82	-	-
		<u>14,477.18</u>		<u>4,617.81</u>
Total		81,458.51		83,325.66
Less: Current portion of long - term loans		(8,958.81)		(11,590.86)
Balance		72,499.70		71,734.80

As at December 31, 2014 and 2013, the fee of subsidiaries for advance financing is in the amount of Baht 32.61 million and Baht 45.62 million respectively from loan of AUD Dollars 100 million for the period from the year 2013 to 2018. The company intends to exercise its right to such loans. It still shows the offset against long - term loans payable as a whole.

	Separate financial statement			
	Dec 31, 14		Dec 31, 13	
	Foreign currencies	Million Baht	Foreign currencies	Million Baht
	Unit : million		Unit : million	
Local sources secured by the Ministry of Finance:				
EGAT bonds				
Fixed rate due within 2014 - 2020	-	5,000.00	-	8,000.00
		<u>5,000.00</u>		<u>8,000.00</u>
Local sources unsecured by the Ministry of Finance:				
Ministry of Finance loans				
Fixed rate due within 2014 - 2027	-	78.50	-	83.49
EGAT bonds				
Fixed rate due within 2014 - 2033	-	58,100.00	-	61,250.00
		<u>58,178.50</u>		<u>61,333.49</u>
Foreign sources secured by the Ministry of Finance:				
Loans				
Euro:				
Fixed rate due within 2014	-	-	0.09	3.93
Fixed rate due within 2014 - 2037	27.31	1,102.12	34.40	1,558.95
		<u>1,102.12</u>		<u>1,562.88</u>
		64,280.62		70,896.37
Less:		<u>(8,076.72)</u>		<u>(6,480.10)</u>
		56,203.90		64,416.27

As at December 31, 2014, long - term loans can be classified by interest rate as follows:

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Floating rate	779.38	930.14	-	-
Fixed rate	80,679.13	82,395.52	64,280.62	70,896.37
Total	<u>81,458.51</u>	<u>83,325.66</u>	<u>64,280.62</u>	<u>70,896.37</u>

Interest rate of long - term loans as at December 31, 2014 are as follows :

	<u>Consolidated financial statement</u>	<u>Separate financial statement</u>
EGAT bonds - local sources		
- Guaranteed by the Ministry of Finance	6.927% to 7.380%	6.927% to 7.380%
- The Ministry of Finance does not guarantee.	3.240% to 6.235%	3.240% to 6.235%
Loans - local sources		
- The Ministry of Finance does not guarantee.	3.000% to 4.875%	3.000% to 3.000%
Loans - foreign sources		
- Guaranteed by the Ministry of Finance	0.000% to 8.000%	0.000% to 8.000%
Debenture		
- The Ministry of Finance does not guarantee.	2.720% to 3.940%	

6.20 Finance Leases Liabilities - Power plants

Unit : Million Baht

	<u>Consolidated financial statement</u>					
	<u>Current portion</u>		<u>Non - current portion</u>		<u>Total</u>	
	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>
Finance leases liabilities	32,611.70	29,993.73	335,119.91	280,950.80	367,731.61	310,944.53
Less : Deferred interest expenses	(22,389.77)	(20,465.89)	(198,724.64)	(165,281.23)	(221,114.41)	(185,747.12)
Net	<u>10,221.93</u>	<u>9,527.84</u>	<u>136,395.27</u>	<u>115,669.57</u>	<u>146,617.20</u>	<u>125,197.41</u>

Unit : Million Baht

	<u>Separate financial statement</u>					
	<u>Current portion</u>		<u>Non - current portion</u>		<u>Total</u>	
	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>
Finance leases liabilities	41,052.99	38,622.24	386,277.87	337,915.21	427,330.86	376,537.45
Less : Deferred interest expenses	(27,403.46)	(25,618.81)	(221,691.81)	(192,026.34)	(249,095.27)	(217,645.15)
Net	<u>13,649.53</u>	<u>13,003.43</u>	<u>164,586.06</u>	<u>145,888.87</u>	<u>178,235.59</u>	<u>158,892.30</u>

6.21 Employee Benefit Obligations

EGAT's employees will receive retirement benefits under Thai labour law when employees has completed their terms in accordance with agreements between employees and EGAT. Employee benefits liability is a defined benefits obligation calculated by using the projected unit credit method on an actuarial basis. This basis determines the present value of future payments by discounting the future cash flows using the yields on government bonds with a currency and term similar to the estimated term of the benefit obligations. Any expenses related to benefits are recognized in profit or loss in order to attribute benefits to periods of service.

Movement in the present value of the defined benefit obligations is as follows :

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Balance at the beginning	14,051.25	13,562.46	13,955.72	13,475.64
Current service costs	588.03	572.03	572.69	555.81
Interest on obligations	533.02	512.77	529.00	509.41
Acquired from business combination	7.47	-	-	-
Decrease from business disposal	(0.31)	-	-	-
Actuarial gains	(0.10)	(5.81)	-	-
Actual payment	(598.53)	(589.76)	(588.20)	(585.14)
Foreign exchange adjustment	(0.36)	(0.44)	-	-
Balance at the end	<u>14,580.47</u>	<u>14,051.25</u>	<u>14,469.21</u>	<u>13,955.72</u>

Expenses recognized in the statements of income and as part of cost of assets / liabilities are shown in the statements of financial position for the year ended December 31, 2014 are as follows :

Unit : Million Baht

	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Expenses realized in statements of income				
Cost of sales	624.73	600.91	624.73	600.91
Selling expenses	6.57	6.90	6.57	6.90
Administrative expenses	377.84	368.84	358.48	349.26
Total	1,009.14	976.65	989.78	957.07
Cost of assets / liabilities realized in statements of financial position				
Materials and supplies	39.00	39.98	39.00	39.98
Work under construction	71.53	66.83	71.53	66.83
Provision liabilities for mine reclamation	1.38	1.34	1.38	1.34
Total	111.91	108.15	111.91	108.15
Grand Total	1,121.05	1,084.80	1,101.69	1,065.22

Principle actuarial assumptions of EGAT

	Annual percentage (%)
Discount rate	3.9
Inflation rate	
Consumer price index	3.5
Post - employment medical care	10
Resignation rate	0.0 - 0.8
Salary escalation rate	6 - 11
Mortality rate, by table	TMO08 (Thai mortality table A.D.2008)

6.22 Provision Liabilities for Mine Reclamation are as follows :

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Balance at the beginning	2,080.31	2,047.40	2,080.31	2,047.40
Add : Increase during the year	130.38	128.14	130.38	128.14
	2,210.69	2,175.54	2,210.69	2,175.54
Less : Mine reclamation expenses	(64.01)	(91.62)	(64.01)	(91.62)
Depreciation	(5.68)	(3.61)	(5.68)	(3.61)
Balance at the end	2,141.00	2,080.31	2,141.00	2,080.31

6.23 Other Non - Current Liabilities comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Deferred Income				
Balance at the beginning	6,359.11	6,100.59	6,379.11	6,120.59
Add : Contribution received	406.15	691.55	386.15	691.55
Asset transferred	178.65	-	178.65	-
	6,943.91	6,792.14	6,943.91	6,812.14
Less : Recognized to other revenue	(311.01)	(431.69)	(311.01)	(431.69)
Contribution refunded	(54.74)	-	(54.74)	-
Decrease in depreciation	(1.34)	(1.34)	(1.34)	(1.34)
Balance at the end	6,576.82	6,359.11	6,576.82	6,379.11
Retention	5,433.33	8,475.46	5,433.33	8,475.46
Cash received from breaking agreement in case of conflict	574.12	848.47	574.12	848.47
Others	1,670.75	1,512.80	1,339.65	899.02
Total	14,255.02	17,195.84	13,923.92	16,602.06

6.24 Owners' Equity

Contribution from The Government comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	Dec 31, 14	Dec 31, 13	Dec 31, 14	Dec 31, 13
Capital	6,507.64	6,507.64	6,507.64	6,507.64
Contribution for supporting construction of the Srinagarind, Bang Lang, Vajiralongkorn, Rajjaprabha and Pak Mun Dam	4,364.75	4,364.75	4,364.75	4,364.75
Less : Accumulated depreciation	(1,870.41)	(1,808.08)	(1,870.41)	(1,808.08)
Depreciation for the period	(62.33)	(62.33)	(62.33)	(62.33)
	2,432.01	2,494.34	2,432.01	2,494.34
Balance	8,939.65	9,001.98	8,939.65	9,001.98

6.25 Revenue from Sales of Other Goods and Services comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Revenue from telecommunication services	573.19	575.20	573.19	575.20
Revenue from fuel providing	18,098.06	20,753.37	19,810.63	21,742.48
Revenue from operation and maintenance services	1,214.41	1,336.39	2,450.18	3,063.65
Others	1,524.42	1,427.92	551.66	665.36
Total	21,410.08	24,092.88	23,385.66	26,046.69

EGAT has the revenue from telecommunication business, which has been approved to operate telecommunication business by The National Telecommunications Commission on March 15, 2007.

6.26 Cost of Electric Energy Sales comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Electric energy purchased	308,607.58	288,913.17	309,009.45	289,284.49
Fuel	182,195.69	170,829.26	139,150.67	134,416.99
Generating expenses	34,839.21	31,995.71	29,632.55	27,129.11
Transmission expenses	10,770.07	10,614.20	10,770.07	10,614.20
Total	<u>536,412.55</u>	<u>502,352.34</u>	<u>488,562.74</u>	<u>461,444.79</u>
Finance Leases - Power plants				
Electric energy purchased	(196,028.58)	(194,531.42)	(196,028.58)	(194,531.42)
Fuel	102,339.15	110,106.66	145,313.44	146,322.98
Generating expenses	17,474.76	17,336.34	21,357.21	21,975.56
	<u>(76,214.67)</u>	<u>(67,088.42)</u>	<u>(29,357.93)</u>	<u>(26,232.88)</u>
Total	<u>460,197.88</u>	<u>435,263.92</u>	<u>459,204.81</u>	<u>435,211.91</u>

6.27 Cost of Sales of Other Goods and Services comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Cost of telecommunication services	29.83	31.30	29.83	31.30
Cost of fuel providing	18,098.06	20,753.37	19,810.63	21,742.47
Cost of operation and maintenance services	869.49	927.34	1,721.58	2,190.37
Others	448.54	467.82	308.88	353.41
Total	<u>19,445.92</u>	<u>22,179.83</u>	<u>21,870.92</u>	<u>24,317.55</u>

EGAT recorded cost of telecommunication services to dual with revenue from telecommunication services since March 15, 2007 that EGAT has received the approval to operate telecommunication business by The National Telecommunications Commission. However, cost of telecommunication services excludes selling expense, administrative expense and finance cost, which each of expenses is shown in each of categories of expenses in statements of income.

6.28 Other Revenues comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Interest income	1,975.44	2,020.45	1,666.56	1,547.22
Dividend income	235.95	220.90	2,317.26	2,283.82
Profit on disposal of assets	277.55	-	277.61	-
Gain on foreign exchange	1,045.59	22.97	675.37	-
Gain on changes in the fair value of derivatives	107.62	104.29	107.62	104.29
Contribution income	303.14	257.17	303.14	257.17
Gain on disposal of long - term investment	-	645.83	-	-
Gain from bargaining of purchase	797.29	-	-	-
Fine income	372.50	136.37	372.49	136.37
Income on disposal of fly ash and scrap	392.80	379.75	392.80	379.75
Miscellaneous income	41.01	55.87	41.01	55.87
Others	1,025.91	930.60	169.53	371.32
Total	<u>6,574.80</u>	<u>4,774.20</u>	<u>6,323.39</u>	<u>5,135.81</u>

In the year 2014, EGAT recognized fine revenue from dispute with Idreco S.P.A. Co., Ltd in the amount of Baht 235.92 million, that the case is terminated.

6.29 Other Expenses comprise

	Unit : Million Baht			
	Consolidated financial statement		Separate financial statement	
	2014	2013	2014	2013
Loss on foreign exchange	-	-	-	682.22
Loss on foreign exchange under finance Leases	271.35	4,998.76	276.78	4,998.76
Loss on disposal of assets	-	187.16	-	159.31
Others	184.28	53.02	55.32	53.02
Total	<u>455.63</u>	<u>5,238.94</u>	<u>332.10</u>	<u>5,893.31</u>

6.30 Finance Costs comprise

Unit : Million Baht

	Consolidated financial statement			
	Interest	Expenses relating	Total	
	expenses	to the loans	2014	2013
Capitalized to work under construction	325.88	0.20	326.08	572.56
Finance costs in the statements of income	4,421.72	58.84	4,480.56	4,416.91
Finance costs - Finance Leases	21,229.11	-	21,229.11	21,298.92
	25,650.83	58.84	25,709.67	25,715.83
Total	25,976.71	59.04	26,035.75	26,288.39

Unit : Million Baht

	Separate financial statement			
	Interest	Expenses relating	Total	
	expenses	to the loans	2014	2013
Capitalized to work under construction	325.88	0.20	326.08	572.56
Finance costs in the statements of income	2,924.28	1.55	2,925.83	2,739.44
Finance costs - Finance Leases	26,774.34	-	26,774.34	26,796.03
	29,698.62	1.55	29,700.17	29,535.47
Total	30,024.50	1.75	30,026.25	30,108.03

6.31 Share of Profit (Loss) from Investments in Associates comprise

Unit : Million Baht

	Consolidated financial statement	
	2014	2013
Electricity Generating Plc.	1,335.41	1,792.50
First Korat Wind Co., Ltd.	127.77	122.39
K.R. Two Co., Ltd.	109.08	89.43
Nam Ngiep 1 Power Co., Ltd.	(241.23)	(5.96)
Total	1,331.03	1,998.36

6.32 Performance of EGAT

The performance of EGAT in net income of 2014 was Baht 37,577.05 million. EGAT recorded the provision of expenses and liabilities of bonus for employees and directors in the amount of Baht 4,537.55 million for the 2014 financial statements.

In April and June 2014, the Ministry of Finance approved EGAT to allocate the 2013 net income for bonus payment to the employees and directors in the amount of Baht 4,534.08 million. EGAT recorded the provision of bonus in 2013 in the amount of Baht 4,560.23 million so, EGAT recorded the high difference of the provision of bonus in the amount of Baht 26.15 million, that brought about to decrease the expenses in the year 2014.

6.33 Expenses by Nature comprise

	Unit : Million Baht			
	<u>Consolidated financial statement</u>		<u>Separate financial statement</u>	
	<u>2014</u>	<u>2013</u>	<u>2014</u>	<u>2013</u>
Electric energy purchased	112,579.00	94,381.75	112,980.87	94,753.07
Work performed by the entity and capitalized	(23,064.59)	(36,754.40)	(23,064.59)	(36,754.40)
Raw materials and consumables used	184,590.21	173,561.05	142,830.78	137,574.11
Fuel - Finance leases	102,339.15	110,106.66	145,313.44	146,322.98
Management's remunerations	354.89	350.59	140.65	147.20
Employee benefit expenses	28,497.74	28,178.24	27,957.42	27,729.33
Depreciation of property, plant and equipment	25,726.83	23,401.09	24,501.24	22,135.57
Depreciation of finance leases assets	11,336.18	10,852.49	11,336.18	10,852.49
Amortization of intangible assets	547.86	528.38	231.38	220.40
Hire and maintenance expenses	8,335.69	6,402.63	6,766.02	5,505.99
Other expenses	46,307.64	67,801.52	47,224.83	71,114.07
Total	<u>497,550.60</u>	<u>478,810.00</u>	<u>496,218.22</u>	<u>479,600.81</u>

7. Power Development Fund

The legislation of Energy Industry Act B.E.2550, which shall come into effect on December 11, 2007, determined to set up the power development fund with the following objectives: to support extensive electricity service provision to various localities ; to decentralized prosperity to provincial areas; and to develop the local communities affected by the operation of a power plant, etc. Anyhow, Energy Regulatory Commission (ERC) has power and duty to manage the fund, ERC declared about delivery the money to the power development fund for electricity industry licensees in type of license B.E.2553 which determines electricity industry licensees shall deliver the money to the fund in 2 periods as follows:

1. During the power plant construction from the date starting from the conducting of the construction in accordance with the contract for services in order to construct and comply with the electricity industry licenses until the commercial operation date (COD) and have to deliver annually by calculating the money from estimate of installed capacity of power plant at the rate of Baht 50,000 per megawatt per year.

In case of the construction is less than 1 year, EGAT has to deliver the money in accordance with percentage of month which construction had been conducted but it must not be less than Baht 50,000 per year.

2. During electricity generating the date starting from the commercial operation date, EGAT has to deliver monthly money calculated by electric energy produced for sales and use which exclude electric energy using in production process in station service. It was separated by the types of fuels using in generating power such as natural gas, fuel oil, diesel, coal, lignite etc.

For the year ended December 31, 2014 and 2013, EGAT had provision for contributions for the power development fund in the part of the power plant of EGAT which included in generating expenses in the amount of Baht 947.71 million and Baht 954.46 million respectively.

8. Contingent Asset

Power Purchase Agreement of Power Plant Project, Nam Theun 2 and Nam Ngum 2

From the year 2010, EGAT entered into the Power Purchase Agreement with Lao People's Democratic Republic (Lao PDR) of Nam Theun 2 power plant project and Nam Ngum 2 power plant project. The power purchase guarantee in accordance with annual supply target specified that in case of the power plants have supply excess, they don't charge EGAT for the excess. However, the excess will be accumulated to set off in the following year which has supply shortfall. On the other hand, if EGAT has dispatch shortfall, the power plants will charge in the amount of the buying guarantee of EGAT whereas EGAT has to pay in advance and be able to receive amount of energy at a later month to make up the dispatch.

In case of EGAT accepts the supply excess, EGAT is able to apply the amount accumulated to set off. During the agreement period, if it has no supply shortfall, EGAT will pay for accrued electricity expense for supply excess with the excess electricity rate which is less than normal electricity rate (Baht 0.57 for Nam Theun 2 power plant project and Baht 1.145 for Nam Ngum 2 power plant project) at the end of the period. Period of Nam Theun 2 power plant ends at 13th anniversary from March 8, 2010 and period of Nam Ngum 2 power plant ends 10th anniversary from running the machinery. However, both of the projects have to include period of time extended because of unpredictable events.

Besides, EGAT will get the refund 25% of accrued electricity expense which pay at the end of the period. It calculates by accumulated supply excess plus excess energy or excess revenue less accumulated dispatch shortfall. At this time, EGAT is not able to estimate because there is no certainty about amount of contingent assets.

9. Contingent Liabilities

As at December 31, 2014, contingent liabilities excluded from the separate financial statements, are the calling for EGAT to pay additional compensation, which are the Civil Court judged that EGAT was liable for the additional payment of 31 lawsuits amounting to Baht 122.90 million in case of calling for compensation of land rights and violation.

10. Commitments

10.1 Long - Term Power Purchase Agreements

As a result of the government's policy on decreasing the government's investment burden and encouraging private sector to be involved in the power generation industry, the Government approved an investment program for the power generation in new project by private sector (Independent Power Producers known as IPP) who will sell power to EGAT.

As at December 31, 2014, EGAT has entered into 85 Power Purchase Agreements which can be divided by 2 categories as follows :

(1) Long - term power purchase agreements with hydro power plants – Capability to generate electricity of the power plants shall depend on water level in the dam and production plan of each power plant. Therefore, EGAT the obligation of the electricity generated by hydro power plants cannot be estimated reliably. Nowadays, EGAT has 7 electric power purchase agreements with hydro power plants which consist of Theun Hinboun power plant, Houay Ho power plant, Nam Theun 2 power plant, Nam Ngum 2 power plant, Xaiyaburi power plant, Xe - Pien Xe - Nam Noy power plant and Nam Ngiep 1 power plant.

(2) Long - term power purchase agreements from thermal power plants and combined - cycle power plants - At present, EGAT has 78 power purchase agreements from thermal power plants and combined - cycle power plants, that total commitments to the end of all contracts amounting to approximately Baht 7,703,731 million and total production capacity of 16,121 megawatts.

Power producers	Company	Capacity (megawatt)	Remaining life		Amount (Million Baht)	Availability payment (AP) (Million Baht)	Energy payment (EP) (Million Baht)	
			of contract (years)					
Power Project Developers in Lao People's Democratic Republic								
	Hongsa Lignite Project	1	1,473	27	2015-2041	527,862	318,806	209,056
Independent Power Producers (IPP)								
	Gulf JP UT Company Limited (GUT)							
	As formerly, Siam Energy Company Limited (SEC)	1	1,600	26	2015-2040	796,361	126,807	669,554
	Khanom Electricity Generating Company Limited (KEGCO)							
	- Unit 4	1	930	26	2016-2041	466,234	79,222	387,012
	Gulf SRC Company Limited (GSRC)	1	2,500	27	2021-2047	1,174,233	217,008	957,225
	Gulf PD Company Limited (GPD)	1	2,500	27	2023-2049	1,169,465	211,468	957,997
	Small Power Producers (SPP)	73	7,118	3-26 Years		3,569,576	653,318	2,916,258
	Total	78	16,121			7,703,731	1,606,629	6,097,102

10.2 Fuel Purchase Agreements

EGAT has entered to 4 gas purchase agreements for power plant in the totaled amount of Baht 1,803,702 million, which the remaining life of contract is from 11.5 months to 17 years and 8 months. The rest of amount as contract is valued at Baht 345,867 million.

10.3 Hire - Purchase Agreements

EGAT has entered to the local and foreign hire - purchase agreements, which the details are as follows:

10.3.1 There are 299 agreements of local hire - purchase agreements and their amount as contract is Baht 54,135.07 million with the remaining life of contract in 0.5 month to 10 years and 11.5 months. The rest of amount as contract is approximately Baht 25,333.33 million.

10.3.2 There are 173 agreements of foreign hire - purchase agreements and their amount as contract is Baht 82,962.29 million. Some contracts have the remaining life of contract in 0.5 month to 11 years and 6 months and some contracts are not indicated the contract period. The rest of amount as contract from the conversion of foreign currency under the average buying exchanged rate on December 30, 2014, which announced by the Bank of Thailand was approximately Baht 29,604.74 million.

10.4 Letter of Credit

On December 31, 2014, EGAT has unused letter of credit, which are not expired amounting to approximately Baht 7,571.67 million.

10.5 Share Pledge Contract

Since August 15, 2014, a subsidiary has pledged share of its associates as guarantee for loan in order to support the operation of such associates, according to the credit condition of financial institutions with Bangkok Bank Public Company Limited (as representative in accordance with the collateral of the Laos law, who has the power to act representing guaranteed creditors). This pledge is redeemable when there is full payment to all guaranteed creditors.

11. Disclosure of Financial Instruments

EGAT uses the financial instruments to decrease uncertainty from uncontrollable outside factors. The main derivative financial instrument was forward foreign exchange contracts.

11.1 Forward Foreign Exchange Contracts

EGAT has conducted a forward foreign exchange contracts to mitigate the risk of fluctuations in foreign exchange rate associated with foreign loan repayment, the electric energy purchased from foreign countries, goods and services. Forward foreign exchange contracts are contracts to buy foreign currency at a pre - agreed exchange rate on a specified future time and are not realized in the financial statements on the contract date.

As at December 31, 2014, EGAT has forward foreign exchange contracts which has book value and forward foreign exchange rate as follows:

	Unit : Million Baht	
	<u>Dec 31, 14</u>	<u>Dec 31, 13</u>
Exchange rate : Baht 32.772 per US dollar	-	65.54
	-	65.54
	<u> </u>	<u> </u>

11.2 Fair Value of Financial Instruments

As at December 31, 2014, contract price and fair value of long - term loans and derivative are as follows:

	Unit : Million Baht			
	Dec 31, 14		Dec 31, 13	
	Contract price	Fair value	Contract price	Fair value
Long - term loans - local sources	63,178.50	68,182.33	69,333.49	71,093.64
Long - term loans - foreign sources	1,102.12	1,102.00	1,562.88	1,584.27
Forward foreign exchange contracts	-	-	-	(0.12)

EGAT calculated fair value of long - term loans, derivative and fixed rate bonds as the present value of the estimated future cash flow, which based on the nearby term discount rate. Forward foreign exchange contracts are calculated by financial institutions, which are contractor of EGAT.

12. Infrastructure Fund

On November 27, 2014, the Board of EGAT approved model of infrastructure fund structure for North Bangkok Combined Cycle Power Plant - Block 1 which required EGAT to quarterly remit net revenue (availability of payments (AP1) net insurance premium) of North Bangkok Combined Cycle Power Plant - Block 1 throughout the contractual period, according to the contract between EGAT and such fund. The amount of fund is not less than Baht 19,000 million, and the estimated contractual period is 20 years. EGAT will record receipt from sale of investment units as liabilities. The remitted net revenue will be paid in respect of the return and repayment of investment until the maturity date of the contract. EGAT appointed Krung Thai Asset Management Public Company Limited (KTAM) as the fund manager and Siam Commercial Bank as the underwriter. EGAT will hold 25 percent of the sold investment units and was prohibited to sell investment units for 5 years.

On March 10, 2015, the Cabinet has already approved EGAT to establish the infrastructure fund for the North Bangkok Combined Cycle Power Plant - Block 1.

13. Acquisitions of subsidiaries

On 28 January 2014, Ratchaburi Gas Company Limited (“RGAS”), a subsidiary of a subsidiary of EGAT, acquired an additional 49.99% of the common shares of Tri Energy Company Limited (“TECO”), for USD 21.32 million or equivalent to Baht 703.43 million resulting in RGAS holding 99.99% of the issued and paid up capital of TECO (previously held 50%).

Under TFRS 3 Business Combinations, the investment in TECO is classified as a step acquisition which requires the Group to remeasure the previously held equity interest in TECO (50%) at fair value and recognise the difference between fair value and carrying value to profit or loss on the acquisition date as follows:

	Unit : Million Baht
Fair value of previously held equity interest in TECO (50%) at the acquisition date	703.44
Less: Carrying amount of previously investment in TECO	<u>(2,163.16)</u>
Differences from fair value adjustment of previously held equity interest	<u><u>(1,459.72)</u></u>

As result of, the acquisition of TECO led to the recognition of Baht 2,257.02 million to gain on bargain purchase under TFRS 3 which calculated as follows:

	Book Value on the	Fair Value	Recognised
	acquisition date	adjustment	amounts
	(unaudited)		
Cash and cash equivalents	45.70	-	45.70
Trade accounts receivable	466.89	-	466.89
Finance lease receivable	2,407.04	(784.37)	1,622.67
Other accounts receivable	130.25	-	130.25
Inventories	272.85	-	272.85
Other current assets	25.36	-	25.36
Property, plant and equipment	248.46	(30.92)	217.54
Intangible assets	9.56	-	9.56
Deferred tax assets	1,129.31	163.06	1,292.37
Other non - current assets	13.16	-	13.16
Trade accounts payable - others	(124.63)	-	(124.63)
Other accounts payable	(10.44)	-	(10.44)
Other current liabilities	(289.92)	-	(289.92)
Employee benefit obligations	(7.47)	-	(7.47)
Net asset acquisitions	<u>4,316.12</u>	<u>(652.23)</u>	<u>3,663.89</u>
Fair value of previously held equity interest (50%)		(703.44)	
Fair value of additional investment (49.99%)		<u>(703.43)</u>	<u>(1,406.87)</u>
Gain on a bargain purchase			<u><u>2,257.02</u></u>

EGAT recognized the change in fair value of investment in TECO before changing status from jointly-controlled entity to subsidiary of subsidiary of EGAT and difference rising from fair value on the acquisition date in the statement of comprehensive income for the year ended December 31, 2014 as follows:

	Unit : Million Baht
Differences from fair value adjustment of previously held equity interest	(1,459.72)
Gain on bargain purchase	2,257.02
Net	<u><u>797.30</u></u>

The subsidiary incurred acquisition-related costs of Baht 5.02 million related to external legal fees and due diligence costs, which was included in administrative expenses in the statement of comprehensive income.

At the annual general meeting of the shareholders of Ratchaburi Electricity Generating Holding Public Company Limited (“RATCH”) held on March 28, 2014, the shareholders unanimously approved to acquire the entire business of RGAS (“the seller”), a subsidiary.

As at March 31, 2014, RATCH agreed to acquire all investment in TECO which equal to the net book value of Baht 2,512.65 million. The consideration paid to the seller was also equal to the net book value of such investment. The transfer qualifies for treatment as a business combination under common control for which has been accounted for under the guideline issued in 2009 by the FAP. Under the guideline, the net assets of the combining entities are consolidated using the existing book values of the combining entities.

On August 1, 2014, TECO transferred its entire business including all assets, liabilities and agreements with third parties to Ratchaburi Electricity Generating Company Limited at the book value of net assets as at July 31, 2014. RATCH increased its ordinary share capital from Baht 18,275 million (comprising 1,827.50 million ordinary shares at par value of Baht 10 per share) to Baht 21,900 million (comprising 2,190 million ordinary shares at par value of Baht 10 per share) by issuance of ordinary shares totaling 362.50 million shares at par value of Baht 10 per share in order to purchase and accept the transfer of TECO’s entire business.

At the extraordinary shareholders’ meeting of TECO held on August 1, 2014, the shareholders approved the dissolution of such company. The dissolution was registered with the Department of Business Development Ministry of Commerce on August 4, 2014. As at December 31, 2014, the liquidation has been under process.

However, the business transfer is part of the restructuring of the Group’s operations and does not have any impact on the consolidated financial statements.

14. Subsequent Events

Payment for the additional paid-up capital

On January 12, 2015, EGAT paid up the increase share capital of subsidiary in the amount of Baht 1,746 million and on February 4, 2015, the subsidiary registered 174.60 million of the increase share capital at par value of Baht 10 per share.

Mae Moh mine case

On February 10, 2015, the Administrative Court judged the Mae Moh mine case to EGAT shall implement measures to prevent and correct environmental impact around Mae Moh mining areas. After judgement, EGAT, government agencies and community representatives inspected the area of the concession no. 3-6/2530 , 30-46/2535 and 20010/15937 of EGAT on February 27, 2015 and there was preliminary conclusion that EGAT had to provide more information for further consideration.

Due to environmental problems which EGAT was sued in the past that EGAT had tried to solve such problems continuously. EGAT and related government agencies have to summarize the data and facts, including measures that EGAT performed before judgement in order to define the proper measures or guidelines that EGAT may need to take additional action. However, the authorities concerned will notify to EGAT later.

15. Reclassification Transactions

EGAT reclassified some transactions in the financial statements for the year ended December 31, 2013 for conformity with the presentation of the financial statements for the year ended December 31, 2014.

16. Issuance Dated of Financial Statements

Governor of EGAT approved these financial statements for issuance on March 30, 2015.
